

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Lawyer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-026874-F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fasken-Exxon "AOF" Fed. Com. #

9. API Well No.

10. Field and Pool, or Exploratory Area

Undes. Red Lake Penn Gas

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address and Telephone No.

105 South Fourth Street, Artesia, New Mexico 88211 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J; 1980' FSL and 1980' FEL; Section 31-T17S-R27E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Correct APD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The APD to re-enter this well was sent in December 29, 1993. On the drilling plan, Item #7 was left out. It should have been no abnormal pressures are anticipated. There are no lost circulation zones anticipated. No H₂S zones are anticipated. It is believed that maximum bottom hole pressure will not be over 3000 PSI. Maximum bottom hole temperature should not be more than 186 degrees.

14. I hereby certify that the foregoing is true and correct

Signed

Clifton R. May

Title Permit Agent

Date

1-4-94

(This space for Federal or State office use)

Approved by

Signed by Shannon J. Riney

Title

PETROLEUM ENGINEER

Date

2/3/94

Conditions of approval, if any: