

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☐ Re-Entry ☐ **DEEPEN** ☒

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

3. ADDRESS AND TELEPHONE NO.

105 South Fourth Street, Artesia, New Mexico 88210 748-4347

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface, 1980' FSL and 1980' FEL Unit Letter J

At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 miles Southeast of Artesia, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

80

19. PROPOSED DEPTH

9400'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3370.2' GR

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	245' - in place	275 sacks
12 1/4"	8 5/8"	24#	2200' - in place	900 sacks
7 7/8"	5 1/2"	17#	TD	470 sacks

[TIE BACK 600'
ABOVE TOP OF WOLFCAMP]

This well was originally drilled by David Fasken as their Exxon "31" Federal #1 in August of 1975 and was P & A'd in September of 1975. Yates Petroleum Corporation plans to drill out the plugs at the surface, 2100', 4100', 5750', 7350', and 8850'. Continue cleaning out the hole to a TD of 9400' and set 5 1/2" casing, cement with adequate cover, perforate and stimulate as needed for production.

MUD PROGRAM: This is a re-entry and will use Brine and Gel to TD.

BOP PROGRAM: BOPE will be installed on the 8 5/8" casing and tested daily for operational.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Cliff R. May

TITLE

PERMIT AGENT

DATE

12/29/93

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

15/Ron D. Hunter

TITLE

(acting) AREA MANAGER

DATE

FEB 8 1994

*See Instructions On Reverse Side