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## UNILED STATES DEPARTMENT OF THE INTERIOR

NM OII -ONS	COMMISSION
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Drawe. D FORM APPROVED
Artesia, NM 88219udget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

BUREAU OF LA	AND MANAGEMENT	
AND DEPORTS ON WELLS		LC-026874F
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill	or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR	PERMIT—" for such proposals	
		7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	
1. Type of Well		
		8. Well Name and No.
		Fasken-Exxon AOF Fed Com #1
2. Name of Operator	(505) 748-1471)	9. API Well No.
YATES PETROLEUM CORPORATION		30-015-21595
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, NM 88210		Und. Red Lake Penn Gas
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
1980' FSI & 1980' FEL of Secti	on 31-T17S-R27E (Unit J, NWSE)	The South, at 12 and 1
1700 100 0 1700		TILL C. NM
		Eddy Co., NM
CUECK ADDDODDIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
CHECK APPROPRIATE BOX	TYPE OF ACTION	
TYPE OF SUBMISSION	TIPE OF ACTION	
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
[]	Plugging Back	Non-Routine Fracturing
XX Subsequent Report	Casing Repair	Water Shut-Off
r-1	Altering Casing	Conversion to Injection
Final Abandonment Notice	XX Other Spud	Dispose Water
	tot Other bpad	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
<ol> <li>Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertices)</li> </ol>	ll pertinent details, and give pertinent dates, including estimated date of startical depths for all markers and zones pertinent to this work.)*	ng any proposed work. If well is directionally distress,
and of the standard	ors. Dug out cellar and cut off dry	hole marker. Made cut
2-16-94 - Set and tested and	led casing head. Moved in and rigged	up pulling unit. Installed
off on 8-5/8" casing. Instal	led casing head. Moved in and rigged	
BOP. Moved in and rigged up	reverse unit equipment. NOTE: Notif	drill collars and 2-7/8"
2-17-94 - Spud surface at /:1	5 AM 2-16-94. Picked up 7-7/8" bit,	brough shoe plug from
tubing. Washed and rotated d	lown to shoe plug at 2063'. Drilled t	From 4063- 4126' Washed
2063-2227'. Washed down to p	olug at 4063'. Drilled through plug f	10m 4005- 4120 : Washed
1 I lacked and	reamed down to bobbi.	
0 10 00 Unabadadarm to pluc	r at 7370' Drilled out blug Irom /3/	vo-/400 . Washed and
rotated down to plug at 8791'	Drilled through plug from 8791-881	to. washed and rotated
down to 9399'.		
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	y. 700 to 100 to	<b>~</b>
	Mr - 8 1994	$\sqrt{\rho}$
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14. I hereby certify that the foregoing is true and correct	n - 1+4 011-	Date Feb 38, 1994
Signed Musting flux	Title Production Clerk	Date
(This space for Federal of State office use)		·
	Title	Date
Approved by		