

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL COMS COMMISSION

Drawer D.

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-026874F
Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL of Section 31-T17S-R27E (Unit J, NWSE)	8. Well Name and No. Fasken-Exxon AOF Fed Com #1
	9. API Well No. 30-015-21595
	10. Field and Pool, or Exploratory Area Und. Red Lake Penn Gas
	11. County or Parish, State Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production Casing & cmt
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

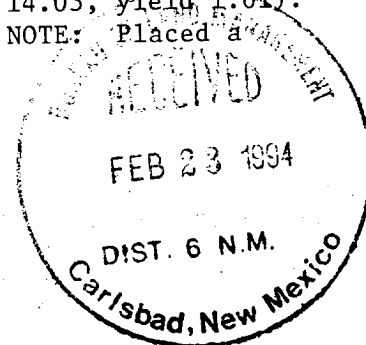
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-19-21-94 - Continue washing and rotating down to TD at 9465'. Reached TD at 7:30 AM
2-18-94. Circulated for 3 hours. Made 3500' short trip, no fill on bottom. Circulated
mud for an additional 2-1/2 hours. TOOH with 2-7/8" tubing, drill collars and bit. Ran
216 joints of 5-1/2" 17# casing as follows: 13 joints of 5-1/2" 17# S-95 (572.19'); 9
joints of 5-1/2" 17# N-80 (378.14'); 145 joints of 5-1/2" 17# J-55 (6423.81') and 49 joints
of 5-1/2" 17# N-80 (2096.86') (Total 9471') of casing set at 9465'. Float shoe set at
9465'. Float joint and float collar set at 9421'. Cemented with 500 gallons WMW-1, 825
sacks Class "H", 8#/sack CSE, .70% CF-14 and .35% Thriftylite (weight 14.03, yield 1.61).
PD 6:04 AM 2-19-94. Bumped plug to 2100 psi, float held okay. WOC. NOTE: Placed a
centralizer every 5th joints for 3500'.

Waiting on completion unit.

J. Lara
- 8 1994



4. I hereby certify that the foregoing is true and correct

Signed <u><i>Rusty Kline</i></u>	Title <u>Production Clerk</u>	Date <u>February 22, 1994</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side