

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CO COMMISSION FORM APPROVED  
Drawer DD Budget Bureau No. 1004-0135  
Artesia, NM 88210 Expires: March 31, 1993  
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	7. If Unit or CA, Agreement Designation
Address and Telephone No. 105 South 4th St., Artesia, NM 88210	8. Well Name and No. Fasken-Exxon AOF Fed Com #1
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL of Section 31-T17S-R27E (Unit J, NWSE)	9. API Well No. 30-015-21595
	10. Field and Pool, or Exploratory Area Und. Red Lake Penn Gas
	11. County or Parish, State Eddy Co., NM

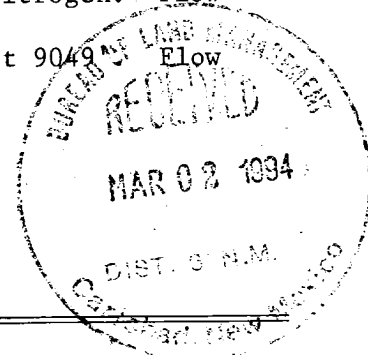
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforations & acid
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-22-94 - TIH w/logging tools and correlated into place. Ran CCL/GR log from 9350-7000'. TOOH. TIH w/Uni VI packer, on/off tool, 1.87" profile nipple and 2-7/8" tubing. Set packer at 9061'. Pressured annulus to 500 psi to test packer. Nippled up wellhead. Swabbed tubing down to 8400'. Shut down.  
2-23-94 - TIH w/1-11/16" tubing gun. Perforated 9078-9102' w/50 .42" holes (2 SPF) under-balanced with FL at 8400'. Tubing went on vacuum. Annulus remained static. TOOH. Swabbed dry. Shut in.  
2-24-94 - Swabbing. Acidized perforations 9078-9102' (Morrow) with 1000 gallons 7-1/2% Morflow acid with 1000 scf/bbl nitrogen with ball sealers. Flushed with nitrogen. Flow testing.  
2-25-94 - Flow testing. TIH w/dual Amerada gauge bomb to profile nipple at 9049'. Flow well for 1 hour. Shut in for 72 hour buildup.



4. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date March 1, 1994  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side