

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer **DR** APPROVED
Artesia, NM 88810
Expires: March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. LC-026874F
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL of Section 31-T17S-R27E (Unit J, NWSE)		8. Well Name and No. Fasken-Exxon AOF Fed Com #1
		9. API Well No. 30-015-21595
		10. Field and Pool, or Exploratory Area Und. Red Lake Penn Gas
		11. County or Parish, State Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Add perforations & acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-16-95 - Moved in pulling unit.
1-17-95 - Rigged up wireline. TIH and set standing valve in 1.81" profile at 9060'. TOOH with wireline. Rigged down wireline. Loaded 2-7/8" tubing with 50 bbls 2% KCL water. Shut down.
1-18-95 - Rigged up pulling unit. Bled well down. Loaded tubing with 3 bbls 2% KCL water. Nipped down wellhead and installed BOP. Get off on/off tool and reverse hole with 100 bbls 2% KCL water. TOOH with 2-7/8" tubing. Rigged up wireline. TIH with 4" casing guns and perforated 9016-9033' w/36 .42" holes (2 SPF - Morrow Sand). TOOH with casing gun and rigged down wireline. TIH w/RBP, ball catcher, packer and 2-7/8" tubing. Set RBP at 9035'. Set packer at 8911'. Removed BOP and nipped up wellhead. Pressured annulus to 1000 psi. Swabbing. Shut well in.
1-19-95 - Acidized perforations 9016-9033' with 1000 gallons 7-1/2% Morrow acid with 1000 scf/bbl nitrogen and ball sealers. Opened well on 3/8" choke and flow test.
1-20-95 - Flow test well. Load tubing with 2% KCL water. Unset packer. Reverse hole with 80 bbls 2% KCL water. Unset RBP. TOOH with 2-7/8" tubing, packer and RBP. TIH with 2-7/8" tubing. Get on on/off tool on packer at 9049'. Unset packer. Reset packer at 8911'. Removed BOP. Nipped up wellhead. Pressured annulus to test packer to 1000 psi. Shut down.

4. I hereby certify that the foregoing is true and correct.
Signed Kusty Klein Title Production Clerk Date Jan. 20, 1995
(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

