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- 9-23-76 - Pulled tubing and packer. RIH w/Halliburton RTTS tubing. Set packer at 3226' and squeezed all perforations 3454,81, 3519, 3535, 3553 w/100 sacks of Class "C" 4% gel followed by 100 sacks of Class C 2% CaCl. Staged 7 times. Squeezed to 3000 psi. Bled off pressure. Squeeze held OK.
- 9-25-76 - RIH w/tubing and drag bit. Drilled out cement to 3504'
- 9-26-76 - Ran GR tie-in 3504 to 700'. Perforated 3478-3484' w/12 shots
- 9-28-76 - Spotted 1 bbl acid. Raised packer to 3460' and reset. Broke down to 1650 psi. Pumped in 500 gallons HCL at 1 BPM at 1500# to 2.4 BPM at 1850#. Swabbed well with trace of oil.
- 9-29-76 - Ran tracer survey - no fluid above or below perfs. POOH with tubing and packer. Set CIBP on wireline at 3473'. Perforated 3449-48' w/18 shots. Left well SI over night.
- 9-30 thru
- 10-4-76 - Swabbing with a trace of oil. Swabbed approx. 5 bbls oil.
- 10-5-76 - Started pumping. Well pumped for 88 hours and recovered 107 BHPD - average and 3.3 BOPD average. Well head oil cut appeared constant day to day.
Pulled rods and tubing, set wireline plug at 3400'. Hit fluid at 800' going in with plug. Dumped 15' of cement on plug. Perforated 2511-2516' w/10 shots; 2521-2530' w/18 shots; Started swabbing, no increase in fluid.
- 10-6-76 - Spotted 500 gallons of 15% HCL acid and broke down to 4000#. Pumped 3 bbls/min at 1500#. Dropped 33 balls - no ^{action} acid. ISDP 1100# at 1000# in 10". Flowed back all of flush water and some acid. Put well on pump for pump test.