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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 12 1977

Form C-105
Revised 11-68

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No. B-8617	

Bureau of Mines
O.C.C.
ARTESIA OFFICE

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	
OIL WELL ☒	GAS WELL ☐
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Spurck F State
9. Well No. 5
10. Field and Pool, or Wildcat Red Lake U-G 50

2. Name of Operator S. P. Yates
3. Address of Operator 207 South 4th Street-Artesia, NM 88210
4. Location of Well

UNIT LETTER L	LOCATED 1980	FEET FROM THE South	LINE AND 660	FEET FROM
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THE West	LINE OF SEC. 16	TWP. 17S	RGE. 28E	S.M.P.M.
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15. Date Spudded 9-11-75	16. Date T.D. Reached 3-22-76	17. Date Compl. (Ready to Prod.) 10-15-76	18. Elevations (DF, RKB, RT, GR, etc.) 3560' GR	19. Elev. Casinghead
20. Total Depth 3610'	21. Plug Back T.D. 3400'	22. If Multiple Compl., How Many	23. Intervals Drilled By 2051-3610'	Cable Tools 0-2851

24. Producing Interval(s), of this completion - Top, Bottom, Name 2511-2530' San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	492'	10"	50 sacks	
7"	20#	1328'	8"	100 sacks	
4 1/2"	10.5#	3587'	6 1/4"	150 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2490'	

31. Perforation Record (Interval, size and number) 2511-2516 .50" (10 shots) 2521-2530' .50" (18 shots)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2511-2530'	500 gallons 15% HCL
		2511-2530'	35000# 20-40 sand and 10000# 100 mesh & 30000g KCL water.

33. PRODUCTION							
Date First Production 10-15-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-3-77	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 6.0	Gas - MCF 2.8	Water - Bbl. 26	Gas-Oil Ratio 467/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 6.0	Gas - MCF 2.8	Water - Bbl. 26	Oil Gravity - API (Corr.) 32.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Bill Davis
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35. List of Attachments DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Christine Lomberson	TITLE Geol. Secty	DATE 1-11-77