NO. OF C CS RECEIVED	.6						form C-1	
DIST RIBUTION							Revised	
SANTA FE		NEW	MEXICO OIL COI	NSERVATION C	OMMISSION		_	Type of Lease
FILE	1/		ETION OR REC				itate 🛛	Fee
U.S.G.S.	2					5. St	ate Oil	& Gas Lease No.
LAND OFFICE	/						B-86	517
OPERATOR							1111	
h	min	0 - 17					/////	
DUNEAU S	<u>r un</u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·				ult Agree	enent leme
		LL X GAS			CEIVE			
b. TYPE OF COMPLET						8.1	arm or L	ease thine
NEW WORK WELL OVER	DEEP	EN BACH	X DIFF. RESVR.	OTHER SE	P 21 1977	S S	purch	c F State
2. Name of Operator	\checkmark					9, 10	ell No.	
S. P. Ya	ites				n c.c.		Ľ	5
3. Address of Operator					ESIA, DEFIC	L 10. H	'ield an	d Poel, or Wildoat
207 So. 4t	h St.,	Artesia, 1	NM 88210				nd. S	Seven Rivers
4. Location of Well		· · · · · · · · · · · · · · · · · · ·					$\overline{\Pi}$	TITTITITITI
							////	
UNIT LETTER L	1	980	Sout	Ъ	660		////	
UNIT LETTER	LOCATED	FEET	FROM THE _DOUL.	LINE AND		TFROM	<u>.</u> Jounty	TITH HIHH
Weet	16	170	285		///////////////////////////////////////		-	
THE West LINE OF SE					IRTITL	7 7 7 7 A	Eddy	
			Compl. (Ready to)	i i		8, RT, GR, etc	・// 19. E	Elev. Cashinghead
		6 NA 9	/10///	3	560 GR	•		
20. Total Depth	1	ug Back T.D.	22. If Multip Many	le Compl., How	23. Intervols	, Rotary Tool	ls TIm -	Cable Tools
3610		1328				Reverse		it 0-2851
24. Producing Interval(s),	of this comple	tion - Top, Ectto	m, Name			-2851-36	2	5. Was Directional Survey Made
		~ _·						Made
.64	5 - 6/8	Seven Riv	vers					No
26. Type Electric and Oth	ner Logs Run	· · · · · · · · · · · · · · · · · · ·					27. Wa	as Well Cored
								i
<u>GR-1</u> 28.	.og						<u>1</u>	10
	1	· · · · ·	SING RECORD (Rep	*** ******	t in well)			
CASING SIZE	WEIGHT LB			LESIZE		NG RECORD		AMOUNT PULLED
8-5/8"	24#	49	2'	10"	5	0 sx		
7"	20#	132	3'	8"	10	0 sx		
45"	10.5#	358	7'	6½"	15	0 sx		1479'
29.	1	LINER RECORD			30.	TUBIN	G RECO	RD
SIZE	τορ	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH S	SET	PACKER SET
		+			2-3/8"	630'		
				· · · · · · · · · · · · · · · · · · ·	2 5/0	050		· · · · · · · · · · · · · · · · · · ·
31. Perforation Record (In	iterval size	d number)	1					
•		•	abota		ID, SHOT, FRAG			
645-647/4 s				DEPTH IN			****	D MATERIAL USED
652-656/8 s		00-0/2/8	SHOTS	645-6		<u>1000 ga</u>		
676-678/4 s	nots			645-6				HCL, 40000
· · ·								wtr, 12000#
				<u> </u>				000# 20/40,
33,				UCTION				rac sand.
Date First Production	Prod	uction Method (Flo	wing, gas lift, pump	oing - Size and ty	реритр)	. Wel	1 Status	(Prod. or Shut-in)
9/10/77		Pumping				1	Produ	lcing
	Hours Tested	Choke Size	Frod'n, For Test Period	041 — BEL	Gas - MCF	Water - B	ы.	Gas - Oil Hatlo
9/16/77	24			23	TSTM	22 H	BLW	
Flow Tubing Press.	Casing Fressu		4- OII - BM.	Gas - MCF	Water	- Bbl.	011.0	Gravity - AP1 (Corr.)
-	-	Hour liate	23	TSTM	22	BLW		34
34. Disposition of Gas (Se	old, used for fu	el, vented, etc.)				Test Witne	ssed By	γ
Vented							Ll Da	
35, List of Attachments	······································							
GR-Log								
36. I hereby certify the th	han des franzissentieren	change in last = 1	and the family is		·	t man tandar a sa	I haline	
see a nereoy cently one li	. mjornation	succus on poin side	soj tats join is fri	ie anu comptete te	o cue desi of my	naena cage an	e ocuey.	
1.1.	1-			Ducines-				
SIGNED LUTO	white	1	TITLE	Engineer		DAT	е <u>2</u> /	/19/77
	с <u>ч</u>				······			

INSTRUCTIONS

This form is to be filed with the approprove District Office of the Commission not later the Ordays after the completion of any new platted or deepened well. It shall be accompanied one copy of all electrical and ratio-activity logs on the well and a summary of all special tests con-ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30, through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Full 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		n New Mexico	Northwestern New Mexico				
т.	Anhy 1	f. Canyon	r	Ojo Alamo	T.	Penn. "B"	
		C. Strawn					
В.	Salt 7	Atoka	T .	Fictured Cliffs	T.	Penn. ''D''	
		C. Miss					
т.	7 Rivers 1	Devonian	Т.	Menefee	<u> </u>	Madison	
Υ.	Queen	Siturian	Т.	Point Lookout	T.	Elbert	
Т.	Grayburg 'l	1. Montoya	r .	Mancos	T.	McCracken	
т.	San Andres 7	Simpson	r.	Gatlup	T.	Ignacio Qtzte	
т.	Glorieta 7	. McKee	. Ba	se Greenhorn	T.	Granite	
Т.	Paddock 7	N Ellenburger	Т.	Dakota	T.		
т.	Blinebry 1	. Gr. Wash	т.	Morrison	Т.		
т.	Tubb 7	C. Granite	Τ.	Todilto	T.		
Т.	Drinkard 1	C. Delaware Sand	Т.	Entrada	T.		
т.	Abo 7	Bone Springs	. Т.	Wingate	Т.		
Т.	Wolfcamp 7	·	Τ.	Chinle	T.		
Т.	Penn		Τ.	Permian	T.		
т	Cisco (Bough C) 7		Т.	Penn. ''A''	T.		
		OIL OR GAS	S.	ANDS OR ZONES			
No.	1, from	to	No	o. 4, from		to	
No.	2, from	to	No). 5, from		to	
No.	3, from		No	o. 6, from		to	
		IMPORTAN	τı	ATER SANDS			
Incl	ude data on rate of water inflow	and elevation to which water rose	in	hole.			
No.	1, from	to					

No. 2,	from	to	feet.	· · · · · · · · · · · · · · · · · · ·
No. 3,	from	to	feet.	

No. 4, from......feet.

FORMATION RECORD (Attach additional sheets if necessary) ------

From	То	Thickness in Feet	Formation	From	Τo	Thickness in Feet	Formation
			See original dated 1/11/77				
			r				• ·
							•

NE., MEXICO OIL CONSERVATION COMMISSION. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		An distances must be i	rom the outer boundaries of	the Section.	- • • · · · · · · · · · · · · · · · · ·
Operator S. P.	Yates		Lease Spurck F	State	Well No. 5
Unit Letter L	Section 16	Township 17S	Range 28E	County Eddy	
Actual Footage Loc	ation of Well;	······································			
1980	feet from the SC	outh line and	660 fee	t from the West	ltne
Ground Level Elev:	Producing Form	nation	Pool		Dedicated Acreage:
3560	Seve	en Rivers	Und. Seven	Rivers	40 Acres
1. Outline th	e acreage dedicat	ed to the subject w	ell by colored pencil o	or hach <mark>ur</mark> e marks on tl	ne plat below.
2. If more th interest ar	an one lease is 1d royalty).	dedicated to the wel	l, outline each and ide	entify the ownership the	hereof (both as to working
3. If more that dated by c	an one lease of di ommunitization, u	fferent ownership is hitization, force-pooli	dedicated to the well, ng. etc?	have the interests of	all owners been consoli-
Yes	No If an	swer is "yes," type o	f consolidation		
this form if	t necessary.)				ated. (Use reverse side of
No allowab forced-pool sion.	le will be assigne ing, or otherwise)	d to the well until all or until a non-standar	interests have been o d unit, eliminating suc	consolidated (by com h interests, has been	munitization, unitization, approved by the Commis-
(CERTIFIC STOL
					CERTIFICATION
	I		1		
			I		ertify that the information con-
			1		rein is true and complete to the
	l		1	Dest or my	knowledge and belief.
				Litra	142 Tes
	·			Norme	7
	1			Peyt	on Yates
	1			Position	
	} .		1	Engi	neer
	1			Company	
	i		i		s Drilling Co.
	1		1	Date 9/19	/77
	1		1		
	1		·····	1	
	l.			1 hereby	certify that the well location
			.		this plat was plotted from field
- 660'0			- J		actual surveys made by me or
			4		supervision, and that the same
				is true a	nd correct to the best of my
			1	know ledge	and belief.
		CEIVED-			
180			l		
57 -	1 . 4	SEP 21 1977		Date Survey	ed
	1		1	Dostata: 1.5	·
i i	i	a. d. c.	l l	and/or Land	Professional Engineer Surveyor
1 . K	1 · ·	ATERIA OFFICE	ł		
] !			ł	See or	riginal plat
handred handred and				Certificate N	
י י פי 330 660 0	i0 1320 1650 1980.	2310 2640 2000	1500 1000 50		