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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
**RECEIVED**

5a. Indicate Type of Lease  
State ☒ Fee ☐  
State Oil & Gas Lease No.  
**B-2071**

OCT 24 1975

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>N. G. Phillips State</b>	
2. Name of Operator <b>Marbob Energy Corporation</b>				9. Well No. <b>15</b>	
3. Address of Operator <b>P. O. Box 304, Artesia, N. M. 88210</b>				10. Field and Pool, or Wildcat <b>East Empire Yates - SR</b>	
4. Location of Well UNIT LETTER <b>J</b> LOCATED <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM				12. County <b>Eddy</b>	
THE <b>East</b> LINE OF SEC. <b>27</b> TWP. <b>17 S</b> RGE. <b>28 E</b> NMPM					
15. Date Spudded <b>8-18-75</b>	16. Date T.D. Reached <b>9-12-75</b>	17. Date Compl. (Ready to Prod.) <b>10-18-75</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3655 G L</b>	19. Elev. Casinghead	
20. Total Depth <b>880</b>	21. Plug Back T.D. <b>861</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools <input checked="" type="checkbox"/>	25. Was Directional Survey Made <b>no</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>809-811 8 shots; 816-818 8 shots</b>				27. Was Well Cored <b>no</b>	
26. Type Electric and Other Logs Run <b>Gamma Ray Neutron</b>					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>7"</b>		<b>500'</b>			<b>500'</b>
<b>4 1/2"</b>	<b>10.5</b>	<b>880'</b>		<b>100 sx Halliburton Lite,</b>	
				<b>25 sx Class C, 25 sx pozmix</b>	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) <b>809-811 8 shots</b> <b>816-818 8 shots</b>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>809-818</b> AMOUNT AND KIND MATERIAL USED <b>frac treated w/ 52,500 gallons gelled wtr, 1,000 gal acid, and 40,000 lbs 20/40 sand and 10,000 lbs 10/20 sand</b>		
33. PRODUCTION					
Date First Production <b>10-18-75</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>		Well Status (Prod. or Shut-in) <b>prod.</b>	
Date of Test <b>10-18-75</b>	Hours Tested <b>24</b>	Choke Size <b>---</b>	Prod'n. For Test Period <b>12</b>	Oil - Bbl. <b>12</b>	Gas - MCF <b>TSTM</b>
Flow Tubing Press. <b>pumping</b>	Casing Pressure	Calculated 24-Hour Rate <b>12</b>	Oil - Bbl. <b>12</b>	Gas - MCF <b>TSTM</b>	Water - Bbl. <b>frac wtr</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By <b>Mack Chase &amp; J. R. Gray</b>		
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <b>Barth J. Hammond</b>		TITLE <b>Agent</b>		DATE <b>10-23-75</b>	