

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESTA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Petr Corp.</u>		Lease <u>Patterson EL</u>		Well # <u>1</u>	
Location of Well	Unit <u>M</u> <u>5805</u> <u>660W</u>	Section <u>31</u>	Township <u>17</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>And Drilling Co.</u>		Type of Equipment <u>Rotary to start 8-14-75</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>12 3/4" or 13 3/8"</u>	<u>34 or 48"</u>		<u>360</u>	<u>200 circ.</u>
<u>12 1/4"</u>	<u>8 3/8"</u>	<u>24</u>		<u>1300</u>	<u>Circulate</u>
<u>7 7/8"</u>	<u>4 1/2 or 5 1/2"</u>			<u>8600</u>	<u>250</u>

Casing Data:

Int
Surface 31 joints of 8 3/8 inch 24 # Grade API New K-55
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 3/8 Sacks cement required 600

Type of Shoe used None Float collar used None Btm & jts welded Threadlock

TD of hole 127043 Set 12336 Feet of 8 3/8 inch 24 # Grade K-55

New-used csg. @ 1253 with 250 sacks neat cement around shoe Class C 2 1/2 cc
+ 350 sax Class C additives 6% Silica 5% Flocc 2% cc

Plug down @ 5:00 (AM) (PM) Date 8-17-75

Cement circulated Yes No. of Sacks 90/51

Cemented by De T... Witnessed by _____

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks:

Surface 17 1/2" hole TD 360 K13 Set 34366 Ran 8 3/8 to 13 3/8"

Out 250/50 Class C 4 1/2 cc P.D. 5:00 PM 8-18-75

Books 390-613, 660-69, 693-810, 1012-1050, 1080-1120
1140-60