	J				. ***						
OF COPIES RECEIVED 7 -							Form C-105 Hevised 1-1-65				
	. 9	N. C. W. L.	IEVICA A	U CON	C DV A TION	COMMISSIO	k1	5a. Indi	cate Ty	·	
	WELL							9( <b>)rb</b>		Fee X	
1.	***************************************	001111 22	11011 01			· E-O-C	1 4 6	- 5, State	: Oil &	Gas Lease No.	
						NOV 6	1076	7777	7777	mmm	
						MAA	19/0	, /////			
			<del></del>					7. Unit	Agreen	nent Name	
01	<u>.</u>	GAS	<b>Γ</b>		OTHER						
								8. Farn			
	PEN	PLUG BACK			ОТНЕЯ			1		CH ED	
<b>1</b>	O = 10 = 0		n 1/					9. Well	1/101	1	
roleum	corpo	oration	11 V	<del>-</del>				10. F1e	ld and	Pool, or Wildcat	
Address of Operator 207 South Ath Street - Arte			esia	sia NM 88210					Wildcat Wildcat		
ocation of Well				1111	0000				777		
,						•					
LOCATED	880	FEET FF	ROM THE	South	LINE AND	660	FEET FF		7777		
			<b>.</b>			///X///		///			
16 Date T.D.	TWP.	L7S RGI	E. 261 Compl. <i>(Re</i>	eady to P	rod.) 18. E	levations (DF	$\Gamma$ , $RKB$ , $R$			ev. Cashinghead	
		1						•			
21. P	lug Back		22. 1	If Multiple	e Compl., Hov	23. Inter	vals   F	Rotary Tools	·	Cable Tools	
	8080	) 1		Many		- Drift	— <del>&gt;</del>	0-864	0'		
, of this comp	letion — '	l'op, Bottom	, Name						25.	, Was Directional Sur Made	
	8002	2-8030	' Stra	awn						No	
her Logs Run									27. Was	Well Cored	
	L/FD0	3								No	
			ING RECO	RD (Repo	ort all strings	set in well)					
WEIGHT LB./FT. DEPTH SET									AMOUNT PULLE		
48#											
17.0社分	TO. 2	F 639		/	17.6	3/3_	Sacks				
	LINER	RECORD		L		30.		TUBING	RECOF	RD .	
		OTTOM SACKS		EMENT	SCREEN					PACKER SET	
			<u> </u>			2-7/	8"	7920	<u> </u>	7920'	
			<u> </u>		T	A CID CUOT	EDACTI	IDE CEUEN	T COLIS	E7E ETC	
8002-08' w/24 .45" jet shots									UNT AND KIND MATERIAL USED		
								g 15% DS-30 acid			
8024-30' w/24 .45" jet shots								n gallons Dalotrol			
							id and 3000 gallons				
							CO.2	<u> </u>	<del></del>		
			wing goe		UCTION ing - Size an	d type pumpl		Well	Status	(Prod. or Shut-in)	
75-		Joshad (Fla	wing, gas	itje, pamp	ing = 5 000 mi	a cyps pampy			WOPI	,	
Pro	oduction l	Method (Flo	na							Gas - Oil Ratio	
Pro		Method <i>(Flo</i> Flowi hoke Size	Prod'n.		Oil — Bbl.	Gas - N	1CF	Water — Bbl	. ] '		
		Flowi			Oil — Bbl. TSTM	Gas - N	ICF	Water - Bbl Neg.		_	
Hours Tested	sure C	Flowinder Size 1/2	Prod'n. T'est P	eriod	TSTM	165	(CF Water —	Neg.		- Gravity - API (Corr.)	
Howrs Tested 3 Casing Press	sure C	Flowi hoke Size 1/2 alculated 2- our Rate	Prod'n. T'est P	eriod	TSTM	165		Neg.	Oil G	– Gravity – API (Corr.)	
Hours Tested 3 Casing Press	sure CH	Flowine Size 1/2 alculated 2 our Rate ted, etc.)	Prod'n. Test Po 4- Oil - E	eriod	TSTM	165	Water -	Neg.	Oil G	- Gravity - API (Corr.) - 	
Howrs Tested 3 Casing Press	sure CH	Flowi hoke Size 1/2 alculated 2- our Rate	Prod'n. Test Po 4- Oil - E	eriod	TSTM	165	Water -	Neg.	Oil G	- Gravity - API (Corr.)	
Hours Tested 3 Casing Press Pkr Sold, used for	sure CH	Flowine Size 1/2 alculated 2 our Rate ted, etc.)	Prod'n. Test Po 4- Oil - E	eriod	TSTM	165	Water -	Neg.	Oil G	- Gravity - API (Corr.) - 	
Hours Tested 3 Casing Press Pkr Sold, used for	fuel, ven	Flowi hoke Size 1/2 alculated 2 our Rate ted, etc.)	Prod'n. Test Po  4- Oil - E  TST	eriod   Bbl.	TSTM Gas - N 133	165   165   20	Water — Nec	Neg. Bbl. Test Witnes Don W	Oil G	- Gravity - API (Corr.)	
	TOP  TOP  TOP  TON  TOP  TOP  TOP  TOP	WELL  WELL  WELL  WELL  WELL  TON  DEEPEN  TOLEUM COTPO  Ath Street  LOCATED 880  EC. 31 TWP. 3  16. Date T.D. Reached  9-8-75  21. Plug Back  8080  Acf this completion - 6  8002  Ther Logs Run  RXO, CNL/FDO  WEIGHT LB./FT.  48#  24#  11.6#&10.5#  LINER I  TOP Bo  Interval, size and numb  W/24 .45" je	WELL COMPLE  WELL COMPLE  WELL COMPLE  WELL COMPLE  WELL COMPLE  PLUG SACK  TO LOCATED 880 FEET FI  LOCATED 880 FEET FI  EC. 31 TWP. 17S RG  16. Date T.D. Reached 17. Date  9-8-75  21. Plug Back T.D.  8080'  , cf this completion — Top, Bottom  8002-8030  Ther Logs Run  RXO, CNL/FDC  CAS  WEIGHT LB./FT. DEPTH  48# 360  24# 126  11.6#&10.5# 859  LINER RECORD  TOP BOTTOM  Interval, size and number)  W/24 .45" jet sho	NEW MEXICO O WELL COMPLETION OF  PLUG OF  PLUG OF  PLUG OF  PLUG OF  PET FROM THE SET  AT TWP. 17S RGE. 261  16. Date T.D. Reached 17. Date Compl. (RG. 9-8-75 10-8-75)  21. Plug Back T.D. 8C80'  , of this completion - Top, Bottom, Name  8002-8030' Stracker	NEW MEXICO OIL CONS WELL COMPLETION OR RECO  WELL COMPLETION OR RECO  OFF.  PLUG DIFF.  PLUG DIFF.  PLUG PESYR.  PRESYR.  PRESYR.  PRESYR.  PRESYR.  PRESYR.  PRESYR.  PRESYR.  PRESYR.  PLUG PESYR.  PESYR.  PRESYR.  PLUG PESYR.  PRESYR.  PRESYR  PRESYR  PRESYR  PRESYR  PRESYR	NEW MEXICO OIL CONSERVATION WELL COMPLETION OR RECOMPLETION WELL COMPLETION OR RECOMPLETION  OTHER  PLUG OIFF. OTHER  OTHER  TOLEUM Corporation V  4th Street - Artesia, NM 88210  LOCATED 880 FEET FROM THE SOUth LINE AND  EC. 31 TWP. 17S RGE. 26E, NIMPM  16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. E  9-8-75 1C-8-75 21. Flug Back T.D. 22. If Multiple Compl., How Many  RC80'  CASING RECORD (Report oll strings)  WEIGHT LB./FT. DEPTH SET HOLE SIZE  48# 360 17%  VEIGHT LB./FT. DEPTH SET HOLE SIZE  48# 360 17%  LINER RECORD  TOP BOTTOM SACKS CEMENT SCREEN  Interval, size and number)  W/24 .45" jet shots  DEPTH  ROO?	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION FOR RECOMPLETION  NOV 6  OTHER ARTESIA,  OTHER ARTESIA,	NEW MEXICO OIL CONSERVATION COMMISSION  WELL COMPLETION OR RECOMPLETION PETORE AND 1975  NOV 6 1975  OTHER ARTESIA, OFFICE  OTHER ARTESIA, OFFICE  OTHER ARTESIA, OFFICE  TO LOCATED 880 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE SOUTH	NEW MEXICO OIL CONSERVATION COMMISSION  WELL COMPLETION OR RECOMPLETION EFFORE IN USE STATE STAT	NEW MEXICO OIL CONSERVATION COMMISSION  WELL COMPLETION OR RECOMPLETION PLOY 6 1975  NOV 6 1975  NOV 6 1975  OTHER ARTESIA, OFFICE B., Portro or Le. Patters  9, Well No.  4th Street - Artesia, NM 88210  LOCATED 880  FEET FROM THE SOUth LINE AND 660 FEET FROM LIC. Country  10, Diet T.D. Renched 17, Date Compl. (Ready to Prod.) 18, Elevations (BF, RKB, RT, GK, etc.) 19, El 80 (C) 19, El 9-8-75  21, Flug Back T.D. Many  16, Date T.D. Renched 17, Date Compl. (Ready to Prod.) 18, Elevations (BF, RKB, RT, GK, etc.) 19, El 9-8-75  21, Flug Back T.D. Many  16, Chis completion - Top, Bottom, Name  8002-8030' Strawn  Ner Logs Run  RXO, CNL/FDC  CASING RECORD (Report all strings set in well)  WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD  WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD  27, Was RXO, CNL/FDC  CASING RECORD (Report all strings set in well)  WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD  11, 6#&10, 5# 8590' 7-7/8" 375 sacks  LINER RECORD  TOP 80TOM SACKS CEMENT SCREEN SIZE DEPTH SET 7920'  Interval, size and number)  W/24 .45" jet shots  12, ACID, SHOT, FRACTURE, CEMENT SQUI  132, ACID, SHOT, FRACTURE, CEMENT SQUI  1400 15% DS-100 15% DS-10	