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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT

NOV 6 1975

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> <b>O.C.C. ARTESIA, OFFICE</b>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Patterson "EL"	
2. Name of Operator Yates Petroleum Corporation ✓		9. Well No. 1	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>880</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>17S</u> RGE. <u>26E</u> N14PM		12. County Eddy	
15. Date Spudded 8-15-75	16. Date T.D. Reached 9-8-75	17. Date Compl. (Ready to Prod.) 10-8-75	18. Elevations (DF, RKB, RT, GR, etc.) 3442' GR
19. Elev. Casinghead	20. Total Depth 8640		
21. Plug Back T.D. 8080'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-8640'	24. Producing Interval(s), of this completion - Top, Bottom, Name 8002-8030' Strawn
25. Was Directional Survey Made No			26. Type Electric and Other Logs Run DLL-Rxo, CNL/FDC
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	360	17 1/2"
8-5/8"	24#	1269'	12 1/4"
4 1/2"	11.6#&10.5#	8590'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 sacks			
600 sacks			
375 sacks			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8002-08' w/24 .45" jet shots		DEPTH INTERVAL	
8024-30' w/24 .45" jet shots		AMOUNT AND KIND MATERIAL USED	
		8002-8030' 4000g 15% DS-30 acid	
		12000 gallons Dalotrol	
		acid and 3000 gallons	
		CO2	
33. PRODUCTION			
Date First Production 10-8-75	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SIWOPL
Date of Test 10-9-75	Hours Tested 3	Choke Size 1/2	Prod'n. For Test Period TSTM
Flow Tubing Press. 215	Casing Pressure Pkr	Calculated 24-Hour Rate TSTM	Gas - MCF 1320
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Water - Bbl. Neg.	Oil Gravity - API (Corr.) -
35. List of Attachments DST's		Test Witnessed By Don Weaver	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Eddie M. Valdez</u>		TITLE <u>Engineer</u>	
DATE <u>11-5-75</u>			