| I. | SANS S S | REQUEST AUTHORIZATION TO TR | CEIVED | | thim C-104 Supersedes Old C-104 and G-1 Effective 1-1-65 |
|--|---|---|--|--|--|
| | Yates Petroleum C Address 207 South 4th Str Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership | Change in Transporter of: OII Dry G Casinghead Gas Conde | ensate | explain) | |
| If change of ownership give name and address of previous owner f. 5460 7-1-77 II. DESCRIPTION OF WELL AND LEASE Engle Creek Straw | | | | | |
| II. | DESCRIPTION OF WELL AND Lease Name Patterson "EL" Location Unit Letter M : 996 | Well No. Pool Name, Including F 1 Und Strawn Feet From The South Lin | (Wildcat) | Kind of Lease State, Federal or Fee Feet From The | West |
| ii. | DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA OF Condensate Purchasing Company Singhead Gas or Dry Gas | Address (Give address to | which approved copy Ve-Artesia, which approved copy 1 - Houstor 7 When | of this form is to be sent) |
| If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty. | | | | | |
| | Designate Type of Completic | Date Compl. Ready to Pred. | X Total Depth | P.B.T | .D. |
| | 8-15-75 Elevations (DF, RKB, RT, GR, etc.) 3442 GR Perforations | Name of Producing Formation Strawn 8002-8030* | 8640 ' Top Oil/Gas Pay 8002 ' | Tubin | 7920 Casing Shoe 8590 |
| | | CEMENTING RECORD | | 0390 | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT |
| | 17½" 12¼" | 13-3/8" | 360' | 2 | 50 |
| } | 7-7/8" | 8-5/8" 4½" | 1269' 8590' | | 75 |
| - | | 2-7/8" | 7920 | | |
| | ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) to First New Cil Run To Tanks Date of Test Preducing Method (Flow, pump, gas lift, etc.) | | | | |
| - | Length of Test | Tubing Pressure | Casing Pressure | . Choke | Size 2 |
| - | Actual Prod. During Toot | Oil-Bbls. | Water - Bbls. | Gae • N | ICF VIDALITA |
| | GAS WELL | | | | 1,2 |
| l | Actual Fred, Test-MCF/D 1320 | Length of Test | Bbls. Condensate/MMCF | Gravit | y of Condensate |
| + | Testing Mothod (pitot, back pr.) | 74 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 | Casing Pressure (Shut-1 | n) Choke | Size |
| . L | Back Press. | 2409 | Packer | NEEDVATION | 1/2" |
| I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | OIL CONSERVATION COMMISSION APPROVED JAN 17 1977 BY A STRESSOR BY | | |
| , | | | TITLE TIPEPVISOR, DISTRICE H | | |

Christine Tomlinson-Geol
(Title)

/-5-77
(Dute)

This form is to be filed in compliance with NULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and incompleted valls.

Fill out only Sections I. H. III. and VI for changes of awars, well name or number, or transporter, or other such change of condition.