

DISTRIBUTION
SANTA FE
F.B.R.
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

FEB 23 1978

Operator Yates Petroleum Corporation ✓ O.C.C.
ARTESIA, OFFICE

Address 207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lessee Name City of Artesia "EQ" Well No. 1 Pool Name, including Formation Eagle Creek Permo-Penn Gas Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter J ; 1650 Feet From The South Line and 1980 Feet From The East
Line of Section 24 Township 17S Range 25E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company No. Freeman Ave - Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company P. O. Box 2521- Houston, TX 77001
If well produces oil or liquids, give location of tanks. Unit J Sec. 24 Twp. 17S Rge. 25E Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Sure Res'v. Diff. Res'v.
Date Spudded 8-16-75 Date Compl. Ready to Prod. 11-30-75 Total Depth 8406 P.B.T.D. 6800
Elevations (DF, RKB, RT, CR, etc.) 3450 Name of Producing Formation Penn Top Oil/Gas Pay 6530 Tubing Depth 6472
Perforations 6530-6600 Depth Casing Shoe 8277

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	369	250
12 1/4"	8-5/8"	1262'	1325
7 7/8"	4 1/2"	8277	545
	2-3/8"	6472	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 490 Length of Test 24 Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size
Back Pressure 1770 pkr 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Christine Tomlinson-Geol. Secty
(Signature)
(Title)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on now and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well location, name, or transporter or other such changes of conditions.