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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 7 1975

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 379

1. TYPE OF WELL O.C.C. ARTESIA, OFFICE	OIL WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

7. Unit Agreement Name
8. Farm or Lease Name State

2. Name of Operator Betrice Beddingfield
3. Address of Operator P. O. Box 196, Artesia, New Mexico 88210
4. Location of Well

9. Well No. 7
10. Field and Pool, or Wildcat Red Lake (Q,G,SA)

UNIT LETTER M LOCATED 455 FEET FROM THE West LINE AND 360 FEET FROM
THE South LINE OF SEC. 36 TWP. 17S RGE. 27E NMPM

12. County Eddy

15. Date Spudded 9/16/75	16. Date T.D. Reached 9/19/75	17. Date Compl. (Ready to Prod.) September 23, 1975	18. Elevations (DF, RKB, RT, GR, etc.) 3625 GL	19. Elev. Casinghead 3626
20. Total Depth 1366'	21. Plug Back T.D. 1345'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	

24. Producing Interval(s), of this completion — Top, Bottom, Name 1223-1324 Queen	25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray-Neutron	27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	20#	1355'	11 1/4-7 7/8	450 sacks circulated	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1270'	no

31. Perforation Record (Interval, size and number) 1223-1232- 16 1/2" 1316-1324- 16 1/2"	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1223-1232</td> <td>15000# Sand 15,000 Gal. gelled water</td> </tr> <tr> <td>1316-1324</td> <td>15000# Sand-15000 Gal. gelled water</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1223-1232	15000# Sand 15,000 Gal. gelled water	1316-1324	15000# Sand-15000 Gal. gelled water
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1223-1232	15000# Sand 15,000 Gal. gelled water						
1316-1324	15000# Sand-15000 Gal. gelled water						

33. PRODUCTION							
Date First Production September 24, 1975		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping 2" x 1 1/2" x 6' Rod Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/3/75	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil — Bbl. 50	Gas — MCF TSTM	Water — Bbl. -0-	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl. 50	Gas — MCF TSTM	Water — Bbl. -0-	Oil Gravity — API (Corr.) 34	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Agent	DATE 10/6/75
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posted 10-10-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 540	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1200	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Caliche				
20	75	55	Shale				
75	205	130	Anhydrite				
205	370	165	Shale				
370	525	155	Anhydrite Shale				
525	540	15	Anhydrite				
540	546	6	Brown line				
546	650	114	Anhydrite				
650	720	70	Anhydrite Shale				
720	780	60	Shale				
780	860	80	Anhydrite Shale				
860	1200	340	Anhydrite				
1200	1210	10	Red Sand				
1210	1240	30	Shale				
1240	1270	30	Anhydrite				
1270	1286	16	Sand				
1286	1316	30	Sandy Lime				
1316	1324	8	Sand				
1324	1366	42	Lime				