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 					·		MAR 14 19	394	_	
Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	Ener		State of N s and Nat		uco ources Departm	ent	U	Form C-1 Revised 1 See Instri at Botton	-1-89 uctions	
DISTRICT II P.O. Drawer DD, Aneria, NM 88210	OI	L CONS		ATIOI ox 2088	N DIVISIO	N				
DISTRICT III		Santa Fe	New M	lexico 8	7504-2088					
000 Rio Brazos Rd., Artec, NM 87410	REQUES	-								
Operator					NATURAL GA		API No.			
PRONGHORN Address	MANAGEMEI	NT CORP	ORATI	ON		3	0-015-216	23		
P.O. BOX Reason(1) for Filing (Check proper bax)		BBS, NM	882		Other (l'lease expla	ial .				
New Well	Cha	nge in Transpo	Ċ ¬	ዲሏለ	OPERATOR		. , CHANCE C	NTV		
Recompletion	Oil Caalaghead Gai	L Dry Ca Conden							1	
t change of operator give nameB A	ABER WELL	SERVIC	ING C	OMPAN	Y P.O. H	BOX 17	72 HOBE	S, NM	88241	
I. DESCRIPTION OF WELI Lease Native			any, loclud	ing Vormal	lon	Vind	of Lease	1.01	ne No.	
STATE					GRAYBURG S		Federal or Fee	E 379		
Location Unit Letter <u>M</u>	. 360	East E-	om The	S	Lipe and 455	, tr	et From The	W	Line	
	; 170			 7E	, NMPM,	/ C	EDDY		County	
	<u></u>	Range								
II. DESIGNATION OF TRA Name of Authonized Transporter of Oil		FOIL AND Condensate			AS (Give address to wh	ich approved	copy of this form	n is lo be sens)	
NAVAJO REFINING CO.					DRAWER 159,				······································	
Name of Autonized Transporter of Cata N/A		or Dry		Agarett	(Give address to wh	ich approved	copy of this jorn	1 IS IO DE SENI	/	
If well produces oil or liquids, jive location of tanks.	Unit Soc.		Rge. 27E	Is gas ac	tually connected?	When	7			
I this production is commingled with the			e commingi	ling order i	number:			·····		
V. COMPLETION DATA	Oil	l Well C	ias Well	New W	/ell Workover	Deepen	Plug Dack Sa	une Res'v)	Diff Res'v	
Designate Type of Completion Date Spudded		• (X)			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	Name of Producing Formation			Top OiVGas Pay			Tubing Depth		
Perfortuons	•						Depth Casing Sixe			
HOLE SIZE		ING, CASIN		CEMEN	TING RECORD DEPTH SET)	SA		VT.	
HOLL SIZE	CASINO					Post TD-3		3		
- 							2-4	5-94 6 0D		
/. TEST DATA AND REQUE	CET FOR ALL	OWADLE			· · · · · · · · · · · · · · · · · · ·		e~			
DIL WELL (Test must be after	recovery of total vo		il and must	be equal i	o or exceed top allo	nuble for this	depth or be for	full 24 hours.)	
Dale First New Oil Run To Tank	Due of Test	Date of Test			Producing Method (Flow, pump, gas lyl, e					
length of Tex	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - I	ibls.		Gas-MCF		<u> </u>	
GAS WELL				I			l			
Actual Prod. Test - MCI/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pilor, back pr.)	Tubing Pressure	(Shut-in)	<u></u>	Casing P	ressure (Shut-in)	· · · · · · · · · · · · · · · · · · ·	Choke Size			
							ļ	. <u></u>		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regi	ulations of the Oil C	Conservation	CE		OIL CON	SERV	ATION D	IVISION	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				MAR 2 1 1994						
~ Vhan	trade				ate Approvec					
Signature SHERRY WADE	710000	- UCTION	 () E D 77	<u> </u> Ву		VISOR. I	DISTRICT		······	
Printed Name 3.5.9(7	Tille		-11	SUFER tle		•			
Date	<u>/ (505</u>) 392-5 Telephone Ne								
INSTRUCTIONS: This fo							,SR⊂-Beratitynara At	588483 (M1887)-1992)-8 10	and the states of the second	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Connect Form C 104 must be filed for each peed in multiple completed wells.