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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-1
Effective 1-1-65

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JAN 12 1979

Operator	Yates Petroleum Corporation /
Address	ARTESIA, OFFICE
207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of ☐
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Federal BZ Com	12	Eagle Creek Permo-Penn	NM 0219603	
Location				
Unit Letter	K	1980 Feet From The South	Line and 1980 Feet From The West	
Line of Section	21	Township 17S	Range 25E	NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	No. Freeman Ave-Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	P. O. Box 2521 - Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	21	17S	25E	Yes	Approx 1-15-79 1-11-78

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res.	Diff. Res.
		X						X
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
9-12-75	11-28-78		8180'			6896'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3572' GR	Permo Penn		6392'			6367'		
Perforations	6392-6836'			Depth Casing Shoe			7866'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET.	SACKS CEMENT
17 1/2"	13-3/8"	200'	200 Sx
12 1/4"	8-5/8"	1102'	500 Sx
7-7/8"	4 1/2"	7866'	250 Sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
162	24		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1610#	Pkr	1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)

Christine Tomlinson - Geol Secty

(Title)

1-12-79

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 18 1979

BY *W.A. Gussert*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

TRANSWESTERN
Pipeline Company

A TEXAS EASTERN COMPANY

RECEIVED

JAN 18 1979

D. C. C.
ARTESIA, OFFICE

January 15, 1979

AIR MAIL

New Mexico Energy and Minerals Department
Oil Conservation Division
Artesia District Office
P. O. Box DD
Artesia, New Mexico 88210

Attention: Mr. Bill Gressett

Re: Disconnections and Connections

Gentlemen:

On the dates shown Transwestern took the following noted action regarding disconnections and connections:

1. Federal BZ Com #12, Sta 1273-1, #12-K-21-17-25
Disconnect Eagle Creek Strawn on 12-1-78
Connect Eagle Creek Permo Penn on 1-11-79
2. ~~Lizzie Howard HK No. 1, Sta 1247-1, #1-K-13-16-23~~
~~Disconnect Cottonwood Atoka 1-3-79~~
~~Connect Cottonwood Wolfcamp 1-11-79~~
3. ~~Powell DG Com #1, Sta 1275-1, 1275-2, #1-D-35-17-25~~
~~Disconnect Eagle Creek Permo Penn on 1-3-79~~
~~Disconnect W. Atoka Morrow on 4-8-78~~
~~Commingle Eagle Creek Permo Penn and W. Atoka Morrow prod. 1-12-79~~
4. ~~Federal GC Com #1, Sta 1276-1, #1-P-32-17-25~~
~~Disconnect Eagle Creek Strawn 12-19-78~~
~~Connect Eagle Creek Permo Penn 1-12-79~~

Very truly yours,



H. Nat Aicklen
Supervisor Gas Purchase
Contract Administration

HNA/cb