DISCHIQUTION	NEW MEXICO OIL C	RESERVATION COMMENDS	Perm C - 104	
MIER A Second /	REQUEST	FOR ALLOWABLE	Superseder Old C-104 and C-11 Effective 1-1-65	
U.5.G.5.	AUTHORIZATION TO TRA	NSPORT OUL AND NATURAL G	AS	
LAND OFFICE		- KE	CEIVED	
TRANSPORTER GAS		. In	ΈD	
OPERATOR / PRORATION OFFICE /			121 1979	
	um Corporation	U. ARTER	C. C. A. DFFICE	
207 South Four	rth Street - Artesia,	NM 88210	OFFICE	
cason(s) for filing (Check proper box)		Other (Please explain) COI	mmingled: Froduction	
New Well	Change in Transporter of: Oil Dry Ga		ermo Penn & E. Creek Order No. 5460	
	Casinghead Gae 🗌 Conden	sate		
change of ownership give name	Eagle Creek Permo Pen Eagle Creek Strawn -	n - 15% gas & 15% CO 85% gas & 85% conden:	sate	
nd address of previous owner	Eagle Creek Derum			
ESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation Facile Kind of Lease	NM 021960 Lease ::c.	
Pederal "BZ" Com	12 Creek Strawn	& Permo Penn State, Federal		
ocation		•		
Unit Letter K; 19	80 Feet From The South Line	e and <u>1980</u> Feet From T	he	
Line of Section 21 Tow	mship 175 Range	25E , NMPM,	Eddy County	
		c		
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil i or Condensate XX Address (Give address to which approved copy of this form is to be sent)				
Vavaio Crude Oil Purchasing Company		No. Freeman Ave Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
Neme of Authorized Transporter of Cas	inghead Gas C or Dry Gas XX	P. O. Box 2521 - Hou		
Franswestern Pipelin If well produces oil or liquide,	Unit Sec. Twp. P.go.	Is gas actually connected? Whe	n	
tive location of tanks.	K 21 175 25E	yes Approx 6-11-79		
this production is commingled wit	h that from any other lease or pool,	give commingling order number: <u>.DH</u>		
Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Hysty, Diff. Resty,	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9-12-75	6-11-79	8180	7866	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Eagle	eTop Oil/Gas Pay 7639' Strawn	Tubing Depth 7571	
3572 GR	Creek Permo Penn & Strawn	h	Depth Casing Shoe	
7639-7645' Strawr	1'; 6392-6836' Permo		7866'	
HOLE SIZE	TUEING, CASHIG, AND CASING & TUBING SIZE	DEPTH SET	SACKS CLMENT	
17-1/2"	13-3/8"	200'	200 sacks	
12-1/4"	8-5/8"	1102'	500 sacks 250 sacks	
7-7/8"	4-1/2"	7866	<u>  200 500000</u>	
EST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	fier recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to a exceed top allow-	
Dil, WELL Dute First New Oil Run To Tanks	Date of Tost	Preducing Method (Flow, pump, gas lif	i, eic.)	
			Cheke Size	
Length of Test	Tubing Pressure	Casing Pressure	Chore Size	
Actual Prod. During Tool	Oil-Bbls.	Weter-Bbls.	Gas+MCF	
	L	L		
GAS WELL				
Ketual Fred. Tool-MCF/D	Length of Test	Phis. Consensate/AMCF	Gravity of Condensate	
Testing kiuthod (pitot, back pr.)	Tubing Prossure (Shuit-111)	Casing Preasure (Shut-in)	Choke Size	
Teaming Norwood (prior), one a pro-				
CERTIFICATE OF COMPLIANO	CE	11	TION COMMISSION	
		APPROVED		
hereby cortify that the rules and regulations of the Oll Concervation ommission have been complied with and that the information given bove is true and complete to the beat of my knowledge and belief.		W A Linessett-		
bove is true and complete to the	DOWE OF HIS KHOMIDOKS BHE DETEN	SUPERVISO	DR, DISTRICT II	
i		TITLE	compliance with HILL F 1104	
(1) - +	fortuces	Mable to a request for allow	able for a newly difficities deepended	
(Stand	,	well, this form must be accompe- touts taken on the wall in accor	nied by a tabelation of the cevisit a games with nut. 111.	
Geological Secretary		All anothers of this form must be filled out completely for allow- able on new and recompleted wells.		
6-19-79		Fill out only Socilous I 11	with our only the store T H. HI. and VI for all them of the ort.	
(Da	(+)	well name or number, or transport	er, or other such change of condition.	

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