

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0 35
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
OCD - ARTESIA

5. Lease Serial No.

NM - 0219603

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 21-T17S-R25E

1980' FSL & 1980' FEL

8. Well Name and No.

FEDERAL BZ COM #11

9. API Well No.

30-015-21625

10. Field and Pool, or Exploratory Area

EAGLE CREEK/ STRAWN PERMO
PENN

11. County or Parish, State

EDDY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Final Abandonment Notice

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☒ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation proposes to T/A this well as follows:

1. MIRU PU; RU safety equipment.
2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP.
3. POH w/ tubing & downhole equipment. RU wireline; run gauge ring to 7364', make bit & scraper run if necessary.
4. Run & set 4.5" CIBP at the following depths: 7364' - cap w/ 35' cement (over Strawn perms) 6630' - cap w/ 35' cement (over Canyon perms) , 6342' - cap w/ 35' cement (over Wolfcamp perms)
5. TIH w/ tubing; load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor.
6. Pressure test casing to 500 psi & record w/ chart for 30 min.
7. POH laying down tubing. ND BOP, install B 1 adaptor w/ ball valve - RD, move off.

Call OCD in Artesia 24 hrs before commencing operations - 505-748-1283
Call BLM in Carlsbad 24 hrs before commencing operations - 505-887-6544

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donna Clack

Signature

Donna Clack

Title

Operations Technician

Date

5/21/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office