

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Read + Stevens Inc.</u>		Lease <u>Gates</u>		Well # <u>1</u>	
Location of Well	Unit <u>660 N A</u> <u>660 E</u>	Section <u>11</u>	Township <u>16</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>Hondo Dry Co. Rig 3</u>			Type of Equipment <u>Rotary to Start approx. 9-18-75</u>		

* Witness - this string may be set around
14,1500 or 14,1900
APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>12 3/4"</u>	<u>34</u>		<u>350</u>	<u>425 Circ.</u>
<u>11 -</u>	<u>8 5/8"</u>	<u>24 or 28</u>		<u>1400 to 1900</u>	<u>500 Circ.</u>
<u>7 7/8"</u>				<u>8700</u>	

Casing Data:

Int.
Surface 39 joints of 8 5/8 inch 28 # Grade API New J-55
(Approved) (Rejected)

Inspected by L. A. Means date 9-21-75

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8 Sacks cement required 500/sx

Type of Shoe used Guide Float collar used Insert Btm 2 jts welded through hole

TD of hole 1570' HB Set 1557' GL Feet of 8 5/8 inch 28 # Grade J-55

New-used csg. @ 1557' GL with 200 sacks neat cement around shoe Class C 2% cc 14.8
+ 300 sax House Litz additives 5" Silsilite 4" Flocc 12.8

Plug down @ 10:00 (AM) (PM) Date 9-21-75

Cement circulated No No. of Sacks None

Cemented by Halliburton Witnessed by L. A. Means

Temp. Survey ran @ 4:00 (AM) (PM) Date 9-21-75 top cement @ 6:25

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Ran 1" to 600' cut 50/sx Class C 4% cc PD 7:00 PM, Ran 1" to 480'

cut 150/sx same Class E/sx PD 10:00 PM

Surface, 9-18-75 Ran 7 1/4 34" to TD 353 KB

Set at 340' GL cut 200/sx Class C 2% cc 1/4" Flocc, 150/sx Class C 2% cc PD 8:05 AM Circ 30/sx

Possible water 350 to 1302