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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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DEC 29 1975

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name Yates
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat
2. Name of Operator Read & Stevens, Inc.
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 16 South RANGE 26 East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3379' GR - 3393' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plug back and run casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole from 1570' to total depth 8045'. Hole full of good mud, Vis. 48, Wt. 9.7#, WL 8.8. Set cement plugs as follows:

35 sx. cement plug 7850'-7750'  
35 sx. cement plug 7120'-7020'  
35 sx. cement plug 6420'-6320'  
35 sx. cement plug 4400'-4300'  
35 sx. cement plug 2300'-2173'

Ran 50 joints 4 1/2", 10.5#, J-55, 8 rd., S.T. & C. casing, total of 2171.11', set @ 2163' RKB. Cemented w/ 165 sx. Class C Cement. Casing equipped w/guideshoe and insert float w/centralizers on joints nos. 1, 3 & 5. Plug down @ 10:30 A.M., 10-21-75. Ran temperature survey w/top of cement @ 1510'. Pressure tested casing to 1000 PSI for 30 min., held OK. WOC for 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson TITLE Agent DATE 11-26-75  
APPROVED BY W. A. Garrett TITLE SUPERVISOR, DISTRICT II DATE DEC 29 1975  
CONDITIONS OF APPROVAL, IF ANY: