

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 29 1975

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name Yates
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat
2. Name of Operator Read & Stevens, Inc.
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>16 South</u> RANGE <u>26 East</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3379' GR - 3393' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate &amp; acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1f03.

TD 8045', PBTD 2133'. On 10-23-75, rigged up Pool Co. unit #147. Installed tubg. head & ran Wellex Gamma - Collar Perforation log from 1550' to 2133'. Perforated San Andres from 1963'-1965', 1968'-1969', 1981'-1985', 2030'-2033', and 2036'-2040' w/ 1 jet shot per foot, total of 18 holes. Ran 2 7/8" tubg. w/Halliburton RTTS pkr. & ret. BP. Set BP @ 2053' RKB. Spotted acid & set pkr. @ 2011' RKB. Acidized perfs. 2030'-33' & 2036'-40'. Formation broke @ 1000#, pumping @ rate of .3 BPM & perfs. communicated after 756 gals. into formation. Moved pkr. & re-set @ 1948' RKB. Resumed acidizing perfs. 1963-2040' overall @ 1600# & inj. rate of 5 BPM. Total acid pumped 1500 gals 15% NE. Max. treat. press. 1600#, min. treat. press 800#, aver. treat. press. 1000#, ISDP 600#, 5 min. SIP 150#. Total load 47 bbls. On 10-24-75, swabbed & flowed 47 bbls. load water & 273 bbls formation water, no show of oil or gas, in 14 1/2 hrs. FL stab. @ 200' from surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Agent</u>	DATE <u>12-23-75</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>DEC 29 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		