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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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DEC 29 1975

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name Yates
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Wildcat
2. Name of Operator Read & Stevens, Inc.
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM East 11 LINE, SECTION 11 TOWNSHIP 16 South RANGE 26 East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3379' GR - 3393' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8045', PBD 2133'. Plugged and abandoned well as follows:

1. On 10-28-75, unseated pkr. & BP. Pulled tubg., pkr. & BP
2. Set 20 sx. cement plug across perfs 1963'-2040'.
3. Remove tubg. head, weld on to 4 1/2" csg. & pull csg. slips. Cut 4 1/2" csg. @ 1437' RKB.
4. On 10-29-75, pulled & laid down 33 joints 4 1/2" csg., total of 1428.06'.
5. Set 35 sx. cement plug 1450'-1300'.
6. Set 10 sx. cement plug 10' - surface.
7. Installed regulation marker.
8. Cut off anchors & cleaned location.
9. Operations completed @ 12:00 noon, 10-29-75.
10. Will notify when location ready for inspection.

Casing lifted to 12 3/4" - 353-354' x 100' 8 7/8" 1570-1600' 4 1/2" from 1437' to 2123'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Anderson Jr.</u>	TITLE <u>Agent</u>	DATE <u>12-23-75</u>
APPROVED BY <u>John L. Anderson Jr.</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 1 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		