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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NOV 4 1975

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2071

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name N. G. Phillips State	
2. Name of Operator Marbob Energy Corporation										9. Well No. 16	
3. Address of Operator P. O. Box 304, Artesia, N. M.										10. Field and Pool, or Wildcat East Empire Yates - SR	
4. Location of Well UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE west LINE OF SEC. 27 TWP. 17 S RGE. 28 E NMPM										12. County Eddy	
15. Date Spudded 9-18-75		16. Date T.D. Reached 10-16-75		17. Date Compl. (Ready to Prod.) 10-23-75		18. Elevations (DF, RKB, RT, GR, etc.) 3659 G L		19. Elev. Casinghead			
20. Total Depth 845		21. Plug Back T.D. 835		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools <input checked="" type="checkbox"/>					
24. Producing Interval(s), of this completion - Top, Bottom, Name 777 1/2 - 779 1/2 8 shots 785 - 787 8 shots								25. Was Directional Survey Made no			
26. Type Electric and Other Logs Run Gamma Ray Neutron								27. Was Well Cored no			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7"				495'		10"					
4 1/2"		10.5		850'		6 1/4"		100 sx Halliburton Lite &		50 sx Class C & 50/50 pozmix	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number) 777 1/2 - 779 1/2 8 shots 785 - 787 8 shots						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 777 1/2 - 787 AMOUNT AND KIND MATERIAL USED Water frac w/ 40,000 gallons gelled water, 40,000 lbs sand and 650 gal. 15% NE acid					
33. PRODUCTION											
Date First Production 10-23-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump						Well Status (Prod. or Shut-in) prod.			
Date of Test 10-23-75		Hours Tested 24		Choke Size --		Prod'n. For Test Period 35		Oil - Bbl. TSTM		Gas - MCF frac wtr	
Flow Tubing Press. pumping		Casing Pressure		Calculated 24-Hour Rate 35		Oil - Bbl. TSTM		Gas - MCF frac wtr		Water - Bbl. Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By Mack Chase & J. R. Gray	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED Norothy Hammond						TITLE Agent			DATE 11-3-75		