

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Gates Petr. Corp.</i>		Lease <i>J. Larry J.</i>		Well # <i>11</i>	
Location of Well	Unit <i>230N+e</i>	Section <i>22</i>	Township <i>17</i>	Range <i>25</i>	County <i>Eddy</i>
Drilling Contractor <i>Byrd Drilling Co.</i>		Type of Equipment <i>Rotary</i>			

* witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>14 3/4"</i>	<i>10 3/4"</i>	<i>32</i>		<i>300</i>	<i>Circ.</i>
* <i>9 7/8"</i>	<i>7"</i>	<i>23</i>		<i>1150</i>	<i>Circ.</i>
<i>6 1/4"</i>	<i>4 1/2 + 5 1/2"</i>	<i>9.5 + 15.5</i>		<i>1500</i>	<i>125</i>

Casing Data:

Surface *37* joints of *7* inch *20* # Grade *Used API J-55*
(Approved) (Rejected)

Inspected by *Selam Mermis* date *10-10-75*

Cementing Program

Size of hole *9 7/8"* Size of Casing *7* Sacks cement required *500*

Type of Shoe used *Guide* Float collar used *None* Btm *2* jts *welded Threadlock*

TD of hole *1160' KB* Set *1148' GL* Feet of *7* inch *20* # Grade *J-55*

New-used csg. @ *1148' GL* with *150* sacks neat cement around shoe *Class C 2% CC 150'*
+ *350* sax *Class C* additives *4% Bitumite 06 Flocc 2% CC 140'*

Plug down @ *9:30* (AM) (PM) Date *10-10-75*

Cement circulated *Yes* No. of Sacks *100/5K*

Cemented by *Denton* Witnessed by *Selam Mermis*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Surface Dug 15" hole 10-8-75 TD 308' KB Set 295' GL Run 8 jts 10 3/4"*

Cut 250/5K Class C 4% CC PD 4:30 AM 10-9-75 Circ. but

fell back, Filled to surface w/Ready Mix

Water 308-312, 550-76, 795-826, 860-90, 920-28

10-10-75