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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NOV 5 1975

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Lease <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		O.C.C.	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		ARTESIA, OFFICE	
2. Name of Operator				7. Unit Agreement Name	
Yates Petroleum Corporation				8. Farm or Lease Name	
3. Address of Operator				9. Well No.	
207 South 4th Street - Artesia, NM 88210				11	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>G</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPM				Eagle Creek S.A.	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
10-8-75		10-12-75		11-1-75	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3533 GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
1500'		1461'			
23. Intervals Drilled By				23. Rotatory Tools	
				0-1500'	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
1323-1418 San Andres				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Ray Gamma/Neutron				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32#	306'	15"	250 sacks	
7"	20#	1159'	9 1/2"	500 sacks	
4 1/2 & 5 1/2"	9.5 & 14#	1461'	6 1/4"	150 sacks	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	1395'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1323-1418' w/32" .45" jet shots			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			1417-1325'		
			2000g acid for breakdown		
			1323-1418		
			80000g treated wtr and		
			60000# 20-40 Sand.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
11-1-75		Pumping			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
11-3-75	24	-		44.0	32.5
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
40	-		44.0	32.5	14 LW
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
Sold			Paul Carre		
35. List of Attachments					
Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Eddie M. Matfield		Engineer		11-4-75	