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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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OCT 30 1975

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
J. G. G. ARTESIA, OFFICE		5. State Oil & Gas Lease No.
1. Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name
3. Address of Operator 207 South 4th Street - Artesia, NM		8. Form or Lease Name J Lazy J
4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 990 FEET FROM East LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.		9. Well No. 12
15. Elevation (Show whether DF, RT, GF, etc.) 3523' GR		10. Field and Pool, or Willcat Eagle Creek (S.A.)
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Set Prod csg, pert and treat	ALTERING CEMENT <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated cost of work) SEE RULE 1103.

TD - 1500'. Ran 14 joints of 4½" J-55 (567') and 23 joints of 5½" J-55 (928') w/1-4½" Halliburton Shoe, 5 centralizers at 1294, 1334, 1374, 1414, 1454 set at 1495'. Cemented w/150 sacks of Class C cement. Cement circulated. PD 7:00 PM 10-19-75. WOC 18 hours and tested to 1000#. OK.

TD 1500'; PBD 1495'. Rigged up and perforated w/30 .45" jets 1360-1436' as follows: 1362, 69, 74, 78, 94, 98, 1401, 13, 16, 21½, 25, 29, 33 & 36 (14 shots) Treated perforations w/4000 gallons of 15% regular acid and reperforated as follows: 1360, 64, 73, 76, 79, 93, 96, 99, 1403, 11, 14, 20, 23, 27, 31, 34½ (16 shots) and treated all perforations with 60000# 20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine D. Jamison TITLE Geol. Secty

10-29-75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II

DATE OCT 31 1975

CONDITIONS OF APPROVAL, IF ANY: