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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NOV 5 1975

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Free <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator		Yates Petroleum Corporation		3. Address of Operator		207 South 4th Street-Artesia, NM 88210		4. Location of Well		UNIT LETTER <u>H</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM	
15. Date Spudded		10-12-75		16. Date T.D. Reached		10-17-75		17. Date Compl. (Ready to Prod.)		10-29-75	
20. Total Depth		1500'		21. Plug Back T.D.		1495'		22. Multiple Compl., How Many		23. Intervals Drilled By	
24. Producing Interval(s), of this completion - Top, Bottom, Name		1360-1436' San Andres		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		Gamma Ray Neutron	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)				29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
10-3/4"		32#		318'		14-3/4"		250 sacks			
7"		20#		1175'		9 1/2"		820 sacks			
4 1/2 & 5 1/2"		9.5 & 15.5#		1495'		6 1/4"		150 sacks			
31. Perforation Record (Interval, size and number)		1360-1436' w/30 .45" jet shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
Depth Interval		Amount and Kind Material Used		1362-1436'		4000g 15% acid for BD		1360-1436'		60000# 20-40 sand	
						80000g treated water.					
33. PRODUCTION		Date First Production		10-29-75		Production Method (Flowing, gas lift, pumping - Size and type pump)		Pumping		Well Status (Prod. or Shut-in)	
Date of Test		10-31-75		Hours Tested		24		Choke Size		24	
Flow Tubing Press.		40		Casing Pressure		-		Calculated 24-Hour Rate		46.1	
Oil - Bbl.		46.1		Gas - MCF		34.2		Water - Bbl.		11.6 LW	
Oil Gravity - API (Corr.)		39.0		Test Witnessed By							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Sold		35. List of Attachments		Deviation Survey		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		Eddie M. Kelly		TITLE		Engineer		DATE		11-4-75	