

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Yates Petroleum Corporation						NOV 7 1975	
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210						O. C. C.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FSL & 990' FEL of Sec. 22-17S-25E At top prod. interval reported below At total depth						ARTESIA, OFFICE	
14. PERMIT NO.			DATE ISSUED				
15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *		19. ELEV. CASINGHEAD		
10-18-75	10-23-75	11-1-75	3520' GR				
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY *	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
1473'	1462'			0=1473'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *					25. WAS DIRECTIONAL SURVEY MADE		
1345-1451' San Andrs					No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron					27. WAS WELL CORED		
					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED			
10-3/4"	32#	283'	15"	200 sacks			
7"	20#	1160'	9 1/2"	450 sacks			
4 1/2 & 5 1/2"	9.5 & 15.5#	1462'	6 1/4"	150 sacks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1345-1451 w/32 .43" shots							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
11-1-75		Pumping			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-3-75	24			61.8	45.7	11 BLW	739/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40	-		61.8	45.7	11 BLW	39.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
Sold					Paul Carre		
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Eddon M. Italy</u> TITLE <u>Engineer</u> DATE <u>11-5-75</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)