	FI E	E	IEST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
	L ID OFFICE		TRANSPORT OIL AND NATUR	AL GAS
1.	OPERATOR PRORATION OFFICE Operator			NOV 6 1975
	Yates Petroleum	n Corporation 🗸		
	207 South 4th S	Street - Artesia, N	M 88210	ARTESIA, OFFICE
	Reason(s) for filing (Check proper box) Other (Please explain) New Well X Change in Transporter of:			
	Recompletion Change in Ownership	011 D	ry Gas	
	If change of ownership give name and address of previous owner		ondensate	
	DESCRIPTION OF WELL AND) LEASE		
	Federal "BW"	Well No. Pool Name, Includi		ease NMO219603-A Lease No.
	Location	/ Lagie Cre	eek San Andres State, Fe	deral or Fee Fed.
	Unit Letter P ; 990 Feet From The South Line and 990 Feet From The East			
Į	Line of Section 22 To	ownship 17S Range	25E , NMPM, Edd	ly
III.]	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS	2 County
	Name of Authorized Transporter of Of Scurlock Oil Cor	II AM or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
ŀ	Name of Authorized Transporter of Ca	Isinghead Gas X or Dry Gas	1216 Vaughn Bldg	J-Midland, TX 79701 proved copy of this form is to be sent)
-	Yates Petroleum	Corporation	207 So. 4th St -	proved copy of this form is to be sent) Artesia, NM 88210
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas detaily connected?	When
11 V. (f this production is commingled with that from any other lease or pool, give commingling order number:			
ſ	Designate Type of Completio	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
h	Date Spudded	Date Compl. Ready to Prod.	X .	June Resiv. Dill. Kesiv.
Ļ	10-18-75	11-1-75	Total Depth 1473'	P.B.T.D. 1462'
	Elevations (DF, RKB, RT, GR, etc.) 3520' GR	Nume of Producing Formation San Andres	Top Oil/Gas Pay 1345'	Tubing Depth
Ŧ	Perforations		1345	1326 ' Depth Casing Shoe
\vdash	<u>1345-1451'</u>			1462'
	HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	
┝	<u>15"</u> 9½"	10-3/4"	283'	SACKS CEMENT
	6 ¹ / ₄ "	4 ¹ /5&5 ¹ /5" Tapered	1160	450
		2-3/8"	1462' 1326'	150
\mathbf{O}	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
D	ate First New Oil Run To Tanks 11-1-75	Date of Test	Producing Method (Flow, pump, gas i	
	ength of Test	11-3-75 Tubing Pressure	Pumping Casing Pressure	Challe gran
	24 ctual Prod. During Test	40	-	Choke Size
	72.8	он-выя. 61.8 (сб.К. 9 ^{н)}	Water-Bbls.	Gas-MCF
·	· · · · · · · · · · · · · · · · · · ·	(nach	11 BLW	45.7
	AS WELL . ctual Prod. Test-MCF/D	Length of Test		
			Bbls. Condensate/MMCF	Gravity of Condensate
Te	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CRTIFICATE OF COMPLIANC		OIL CONSERVE NOV 6 19	TION COMMISSION
CON	ereby certify that the rules and re- nmission have been complied wit	the and that the information of	APFROVED, 19	
abo	ve is true and complete to the t	best of my knowledge and belief.	BY_ W. a. Gresset	
	O(1)	1	TITLE <u>SUPERVISOR</u> , DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	- Zddie In In	rolding		
	(Signatu	re)		
Eddie M. Mahfood - Ergineer (Tule) 11-5-75			All sections of this form must be filled out completely for allow- sble on new and recompleted wells.	
			11 - -	