HO, OF COPIES SECTIVES			~
DISTRIBUTION			
SANTA FE			
FILE		1	¥'
u s.c.s.			
LAND OFFICE			
THANSPORTER	OIL	1	
	GAS	1	
OFERATOR		1/	
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1-25-77

(Dute)

## NEW MEXICO OIL CONSERVATION COM NOF REQUEST FOR ALLOWABLE

Point C+104 Supersedes Old C+103 and C+114 Effective 1-1-65

	FILE / V U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAF	AND ASPORT OIL AND NATURAL C -	GAS			
	PICRATOR / GAS / RECEIVED						
1.	PRORATION OFFICE Uperator	JAN 25 1977					
	Yates Petroleum Co	rporation	<u> </u>				
	207 South 4th Stre		210 C. C. C.				
Reason(s) for filing (Check proper box)  New Well  Change in Transporter of:							
	Recompletion	OII Dry Gas					
	Change in Ownership	Casinghead Gas Condens	10(6				
	If change of ownership give name  and address of previous owner  Eagle Creek Straw						
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmution Kind of Leas	Y = 1			
	ARCO "EC" State 2 Und. Strawn State, Federal or Fee State K-434						
	Unit Letter I : 1100	Feet From The DAST Line	and 1980 Feet From	The <u>SOUTE</u>			
	Line of Section 36 Tow	mahip 175 Range	25E , NMPM, GGC	County County			
n.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	wed copy of this form is to be sent)			
	Navajo Crude Oil F	Purchasing Company	Mo. Freeman Ave - A	Artesia, MA 88210			
	Name of Authorized Transporter of Cas		Address (Give address to which appro	i			
	Transwestern Pipel	ine Company Unit Sec. Twp. Rge.	D. O. BOX 2521-HOUS	en // ////			
	If well produces oil or liquids, give location of tanks.	I 36 178 25E	Yes	1-24-77			
••	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
٧.	Designate Type of Completio	on - (X) Oil Well Gas Well	New Weil Workever Deepen	Plug Back   Same Hesty, Diff. Resty.			
	Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	10-16-75	12-2-75 Name of Producing Formation	8590 1 Top Oil/Gas Pay	8157' Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.) 3462 KB	Strawn	7988'	7045			
	Ferforations .		<del></del>	Depth Casing Shoe			
-	7988-7996 THEING CASING AND		CEMENTING RECORD	02.02			
•	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
_	17½"	13-3/8"	372' 1260'	250 650			
-	121/4"	8-5/8" 4½"	82021	270			
	7-7/8"	2-3/8"	7945				
V	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oi. 19th or be for full 24 hours)	l and must be equal to or exceed top allows			
	OIL WEIL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas	ift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Fred. During Test	Oil-Bbla.	Water - Bbls.	Gds-MCF			
~	GAS WELL Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensote/MMCF TSTM	Gravity of Condensate			
	350 Testing Method (pitot, back pr.)	Tubing Processio (Shui-lu)	Casing Pressure (Shut-in)	Choke Size			
	Back Pressure	2260	Pkr	3/4"			
.'1	VI. CERTIFICATE OF COMPLIANCE		FEB 1 1	ATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Connervation Commission have been compiled with and that the information given		DY W. a. Gresset					
above is true and complete to the beat of my knowledge and belief.			TITLE SUPERVISOR, DISTRICT II				
(1)		This form is to be filed in compliance with RULE 1104.					
	Chisting to	mlinsen	If this is a request for allowable for a newly difficient despensed				
			Il some entropy on the wall in acc	otalice out horr in			
	Christine Tomling	ide)	All sections of this form must be filled out completely for allowable on new and recompleted walls.				

eblo on now and recompleted vialla. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.