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DISTRIBUTION	<b>  </b>	NEW MEXICO OIL CONSERVATION COMMISSION						Form C-101 Revised 1-1-65		
SANTA FE	<del>     </del>	RECEIVED				[	5A. Indicate	Type of Lease		
FILE U.S.G.S.	<del>                                      </del>					- D	STATE FEE X			
LAND OFFICE				OCT :	0 4 107=		5. State Oil 6	& Gas Lease No.		
OPERATOR		OCT 24 1975				•	mn	mmn		
	APPLICATION FOR PERMIT TO DRILL, DEEPEN,				OD DI IM BACK					
	FOR PERM	ALL TO	DRILL, DEEPEN	ARTESI	A, OFFICE		7. Unit Agree	ement Name		
1a. Type of Work					PLUG BA					
b. Type of Well			DEEPEN				8. Form or L			
OIL X GAS WELL	OTHER			SINGLE X	MULTI	ONE	yates 9. Well No.	Fee "DT"		
2. Name of Operator								2		
Yates Petroleu	m Corpo	ratio	n v				10. Field and Pool, or Wildcat			
3. Address of Operator								322 20 1 21		
207 South 4th Street - Artesia, NM 88210  4. Location of Well UNIT LETTER E LOCATED 390 FEET FROM THE West LINE								THILLIIII.		
UNIT LETTE	8 <u>E</u>	Loc	TED							
AND 1900 FEET FROM	THE Nort	h LINI	e of sec. 13	TWP. 175	RGE. 2	5E NMPM	12. County	<i>millilli</i>		
	MM						Eddy			
	7111111			<i>HHHH</i>	+++++	HHH	777777	HHHHH		
<i>41111111111</i>	HHHH	++++	HHHHH	19. Proposed I	Depth 19	A. Formation	n	20. Rotary or C.T.		
				Approx.		San A	ndres	Rotary		
21. Elevations (Show whether DF,	RT, etc.) 2		& Status Plug. Bond			<b>a</b> -	l l	. Date Work will start		
3477'		Bl	anket	Byrd Di	riling	<u>co.</u>	AS S	oon as approve		
23.		P	ROPOSED CASING A	ND CEMENT P	ROGRAM					
SIZE OF HOLE	SIZE OF C	ASING	WEIGHT PER FO	OT SETTING	3 DEPTH	SACKS O	CEMENT	EST. TOP		
14-3/4"	10-3/4		32#				acks	Circulate		
9-7/8"	7"		20#	- 1	1180'	450 s	acks	Circulate		
61/4"	41/2&51/2"		9.5&15.5#	"	1500'	125 s	acks	Circulate		
•			•							
Propose to dri	ill a Sa	n And	res test.	Approx.	300' o	f surf	ace ca	sing will		
he set to shut	off ar	avel	and caving	, and 7"	casing	will	be set	TOO, below		
the Artesian 2	Zone. A	tape	red string	will be	set fo	r proc	duction	, perforated		
and Sand Frac'	'd as ne	eded	for product	tion.						
Mud Program: -	- FW gel	and	LCM to 118	0', FW to	o TD.		•	3 4 -1 - 3		
BOP Program:	- BOP's	will	be installe	ed on the	e inter	mediat	e casi	ng and tested		
	dailv.									
OCC Rule 102	(b) - Th	e Cit	y of Artes	ia has b	een not	ified	of thi	s intent to		
Drill by copy			ication.	The near	est dwe	elling	to ARPRO	20 VI OKAGID TOU		
is approx 400' north.  FOR 90 DAYS UNLESS  DRILLING COMMENCED,										
							,			
						EX	PIRES	27-75		
IN ABOVE SPACE DESCRIBE PI	ROPOSED PRO	GRAM: IF	PROPOSAL IS TO DEEP	EN OR PLUG BACK,	GIVE DATA ON	PRESENT PI	ODUCTIVE ZON	E AND PROPOSED NEW PRODU		
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  I hereby confift that the information above is true and complete to the best of my knowledge and belief.										
I hereby ceftify that the information	A LA						1 ^	-23-75		
Signed Cade by	wary	11/	_ TüleEn	gineer			Date			
(This space for	State Use;						00	T 0 M 403#		
11 0	li "	_			ampian ss		UC	T 27 1975		
ADDROVED BY W. a.	Russ	W	TITLE SUPI	ERVISOR, DI.	STRICT II		DATE			

Cement must be circulated to surface behind 103/47 casing

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness cementing

## EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must b	e from the outer boundaries o	f the Section.							
Operator Yates Petr	oleum Corp.		Lease Yates Fee DT		Well No.						
Unit Letter	Section	Township	Range	County							
E	13	17-S	25-E	Eddy							
Actual Footage Loca		21-0	~ ~ ~ ~ ~ ~	Eddy							
1900	feet from the	orth line on	d 390 fe	et from the Wes	et.						
Ground Level Elev.	Producing Form		Pool	et from the WC	line  Dedicated Acreage;						
3477 San Andres			Eagle Creek	Eagle Creek S. A.							
1 0 41: 4	<del></del>			40 Acres							
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes," type of consolidation											
If answer i	s "no," list the o	owners and tract des	scriptions which have a	ctually been co	onsolidated. (Use reverse side of						
this form if	necessary.)		·	<del></del>							
No allowab	le will be assigne	d to the well until a	ll interests have been	consolidated (	by communitization, unitization,						
forced-pool	ing, or otherwise)	or until a non-standa	ard unit, eliminating suc	ch interests, ha	as been approved by the Commis-						
sion.					•						
	} 	R-25-E	[ 4		CERTIFICATION						
i	l I		i	·							
ı	1		ì	/	hereby certify that the information con-						
1_			l.	*	ained herein is true and complete to the						
19001			1	5	Est of my knowledge and belief.						
		+		Nor	Eddie M. Mahfood						
1 40			1	Pos	Engineer						
390' #2				1 1	npany						
7,0	1		i ·		ates Petroleum Corp.						
	Ī		j	Dat							
			ŀ	T   -	10-23-75						
	     	<del></del>	i	1 [	hereby certify that the well location						
	1		1		hown on this plat was plotted from field						
	i .		1		otes of actual surveys made by me or						
			1	11	nder my supervision, and that the same						
	•		1	1 1	true and correct to the best of my						
	1		ľ		nowledge and belief.						
	i i		I								
			1	0c	t. 11, 1975						
	 		1,		Istered Professional Engineer or Land Surveyor						
	I Ì		1								
				Cert	ificate No.						
0 330 660 9	0 1320 1650 1980	2310 2640 200	1 1 0 1500 1000 5	<del>                                     </del>	NMLS #542						