UISTRIBUTION (5)				
SA TAFE	, -	1		
FIE		1 ,		
G.S.	G.S.			
- ID OFFICE	D OFFICE			
TRANSPORTER	OIL	1		
- ATTEN	GAS			
OPERATOR		1		

SA TAFE FIE G.S.	_REQUE	L CONSERVATION CY ISSION Form C-104 ST FOR ALLOWABL Supersedes Old C-104 AND Effective 1-1-65		
ID OFFICE		TRANSPORT OIL AND NATUR	AL GAS	
TRANSPORTER OIL /	*			
OPERATOR /		•		
I. PRORATION OFFICE				
Yates Petroleum	Corporation ►			
207 South 4th St	reet - Artesia, NM	88210		
Reason(s) for filing (Check proper	Change in Transporter of:	. Other (Please explain)	Note: OCC Order OLS	
Recompletion		Gas 96 - permitt	ed relocation of	
Change in Ownership	Casinghead Gas Cor	tank battery	for off lse storage	
If change of ownership give name and address of previous owner _	e			
II. DESCRIPTION OF WELL AN	ND LEASE	•		
Yates Fee "DT	Well No. Pool Name, Including 2 Eagle Cre	ek (S.A.) Kind of Lease State, Federal or Fee Lease No.		
Unit Letter E 39	O Feet From The West	1900	North	
12	Township 17S Range	25E Edd	rom The	
			Cour	
Name of Authorized Transporter of		Address (Give address to which a	pproved copy of this form is to be sent)	
	Purchasing Company	No. Freeman Aven	ue-Artesia, NM 88210	
Yates Petroleum	Casinghead Gas X or Dry Gas Corpor ation	Address (Give address to which a 207 So. 4th Stree	pproved copy of this form is to be sent) t-Artesia, NM 88210	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	I 14 17S 25E	Yes	11-15-75	
V. COMPLETION DATA	with that from any other lease or pool	-		
Designate Type of Comple	A	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re	
10-29-75	Date Compl. Ready to Prod. 11-15-75	Total Depth 1508	1.3.1.B.	
Elevations (DF, RKB, RT, GR, etc., 3477 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay	Tubing Depth 1348	
Perforations 1370-14		1370	Depth Casing Shoe	
		ID CEMENTING RECORD	1777	
15" HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		
95"	10-3/4"	333' 1190'	200 sx	
61."	415&515"	1494'	1000 sx 150 sx	
	2-3/8"	1348'		
7. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load of lepth or be for full 24 hours)	oil and must be equal to or exceed top al	
Date First New Oil Run To Tanks 11-15-75	Date of Test 11-20-75	Producing Method (Flow, pump, gas lift, etc.) Pumping		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs. Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Open	
44.2 Bbls	33.2	11 BLW	Gas-MCF 26.6	
GAS WELL	•			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Cordensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION	
	•	NOV 24 1		
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED ///	gresset 19	
spove is true and complete to th	e best of my knowledge and belief.	BY CURERVISOR DI	<u> </u>	
	•	TITLE SUPERVISOR, DI	DIMICI 44	
(1) +- I	malini		compliance with RULE 1104.	
(Sign	ature)	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation		
	(Title)		ordance with RULE 111.	
11-21-75		able on new and recompleted wells. Fift out only Sections I, II, III, and VI for changes of owner,		
(Do	nte)	well name or number, or transpo	II. III. and VI for changes of owner rter, or other such change of condition	