	HO. OF COPIES RECEIVED 4 DISTRIBUTION 5 SANTA FE 7 FILE 7 U.S.G.S. 7 LAND OFFICE	LOWABLE	TON COMMISSION DWABLE DWABLE DIL AND NATURAL GAS							
	TRANSPORTER OIL / GAS OPERATOR /	RECEIVED						·		
I.	PRORATION OFFICE	1	JAN 4	1977			- CEI			
	Leonard Latch		<u> </u>	С.			RECEIVED JANO3 1977 STESTA OGICAL			
	Address 507 Texas Commerce Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership)	ARTESIA, Lubbock, Transporter of: Dry Ga	Texas	FLARE	JHEAD G	AS_MUS	MEXICO	γ BE	
	and address of previous owner IS OBTAINED							TO pe		
II.	DESCRIPTION OF WELL AND LEASE									
	Berry	31Y	Empire San A	NGE08	·9-6-514	State, Federa		State	Lease No. 025527	
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Scurlock 011 Co.	Vnship 17 TEB OF OIL A X or Con	S Range 2 ND NATURAL GA	S Address (Give address i	Eddy	red copy of t	and Tr	nannil	
	Name of Authorized Transporter of Cas If well produces oil or liquids, give location of tanks.					ally connected?				
	If this production is commingled wit	K 24		give comm	ingling order	number:			J	
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.									
	Designate Type of Completion - (X)			X	 	 	1	י ו 	1	
	Date Spuddod 10-25-75	Date Compl. Ready to Prod.		Total Depth 2210			P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
	Perforations		2150 2/54			22001 Depth Casing Shoe				
	2154-70 2184-2200 TIPING CASING AND				CEMENTING RECORD			2210		
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
	12	8.5/8		4241			150 Secks			
	<u> </u>	4 4		2210	210'		200 Sx.			
							1			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)									
ĺ	OIL WELL able for this at Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
	12-20-76 Length of Test	12-21- Tubing Pressure	12-21-76		Casing Pressure			Choke Size		
	24. hes.	0000			0000			poster a		
	Actual Prod. During Test	Oil-Bbls.	Oil-Bble.		Water - Bbis.			Gas-MCF		
1	19 4.00				15 Smell					
_	GAS WELL			Г <u></u> Т					1-11	
	Actual Prod, Test-MCF/D			Bbls. Condensate/MMCF		Gravity of Condensate Choke Size				
	Testing Method (pitot, back pr.)			Casing Pressure (Shut-in)						
1. 1.	CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and regulations of the Oll Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JAN 7/ 1977 . 19						
				TITLE SUPERVISOR, DISTRICT. IL						
	(Signature)				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
	(Title)			able on new and recompleted wells.						
	12-30-76 (Da	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.								