## OIL CONSERVATION DIVIS. JN

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89
See Instructions
At Bottom of Pag

## AUG - 9 1993

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410	BEOL	JEST F	OR ALLOWA	RIFAN	D ALITHOR	IZATION		5. L. D.		
I.	TILO		NSPORT O				e te	ر معتری و تردی	• •	
Operator Hanson Energy					Well API No. 300152166800					
R. 342 S. Hal	deman	Rd.	Artesia,	N.M.	88210	,				
Reason(s) for Filing (Check proper box)		•			Other (Please exp	lain)				
New Well			Transporter of:		Effectiv	0 9/1	/0.2			
Recompletion	Oil Casingher		Dry Gas Condensate		PITECCIA	e 0/1/	33			
			gy Corpoi	cation	, Drawer	217,	Artesia	, N.M.	88210	
II. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name Berry A		Well No.	Pool Name, Inclu Red Lk,				of Lease , Federal or Fex		156 No. 5527A	
Location										
Unit LetterG	_ :19	68	Feet From The _1	Worth-	Line and19	80 F	eet From The E	ast	Line	
Section 2.2 Townsh	i <u>p 1</u>	7S	Range 27E	<del></del>	NMPM,	Eddy	· · · · · · · · · · · · · · · · · · ·		County	
II. DESIGNATION OF TRAN	ISPORTE	R OF OI	L AND NATU	IRAL GA	S					
Name of Authorized Transporter of Oil  Navajo Crude O					Address (Give address to which approved copy of this form is to be sent) Drawer 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge. K 24 17S 27e			No			7			
this production is commingled with that V. COMPLETION DATA	from any other	er lease or p	ool, give comming	ling order nu	ımber:					
* * * * * * * * * * * * * * * * * * * *	···	Oil Well	Gas Well	New We	II Workover	Deepen	Plug Back  Sa	me Rec'y	Diff Res'v	
Designate Type of Completion		<u>i</u>	_i	j	j	L	l ling back 13	THE KES V	Lait Kera	
Date Spudded	Date Comp	i. Ready to	Prod.	Total Dept	h		P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
erforations								Depth Casing Shoe		
	Т	URING (	TASING AND	CEMENT	TING RECOR	<u>n</u>	]			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
							Port ID-3 8-20-93			
								in ap		
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE				·····			
IL WELL (Test must be after relate First New Oil Run To Tank	Date of Test		load oil and must	·	or exceed top allo Method (Flow, pu			full 24 hours.)	<u>,                                     </u>	
ength of Test	Tubing Pres	sure	. to	Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
	<u> </u>						<u> </u>	<del> </del>		
GAS WELL ctual Prod. Test - MCF/D	Length of To	est		Bbls. Condensate/MMCF			Gravity of Condensate			
-3-17-17-17-17-17-17-17-17-17-17-17-17-17-	TS-1 15	761-71		Carlos Dasanias (Chut Ia)			75 1 7	Choke Size		
sting Method (pitot, back pr.)	Tubing Presi	are (Snut-ii	··	Casing Pressure (Shut-in)			CROKE SIZE			
I. OPERATOR CERTIFIC					OIL CON	SERVA	ATION DI	VISION	J	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my k				Date	e Approved	JA N	<u> 16 1 1 199</u>	<u> </u>		
Hatie					• •					
Signature Signature				By ORIGINAL SIGNED BY						
Kathie Hanson Secretary				MIKE WILLIAMS SURSHAISON DISTRICTHI						
Printed Name 7/30/93	7	46-226	ille 5 52	Title	)		, 5,511101		<del></del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.