

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petr. Corp.</u>		Lease <u>Smith FA</u>		Well # <u>1</u>	
Location of Well	Unit <u>C</u> <u>924 N</u> <u>1710 W</u>	Section <u>13</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Byrd Drilling Co.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>10 3/4"</u>	<u>32</u>		<u>300</u>	<u>175 air.</u>
<u>9 7/8"</u>	<u>7"</u>	<u>20</u>		<u>1180</u>	<u>450 air.</u>
<u>6 1/4</u>	<u>4 1/2" x 5 1/2"</u>	<u>9.5 + 15.5</u>		<u>1500</u>	<u>125</u>

Casing Data:

Int.
Surface 30 joints of 7 inch 20 # Grade API New K-55
(Approved) (Rejected)

Inspected by William G. Williams date 11-6-75

Cementing Program

Size of hole 9 1/2 Size of Casing 7 Sacks cement required 500

Type of Shoe used Reamer Float collar used None Btm 2 jts welded Thread Lock

TD of hole 1201' KB Set 1155' GL Feet of 7 Inch 20 # Grade K-55

New-used csg. @ 1155' GL with 150 sacks neat cement around shoe Class C 2% CC

+ 350 sax Class C additives 6 1/2% 3.0 min. 2 1/2% Flocc. 2% CC

Plug down @ 9:15 (AM) (PM) Date 11-7-75

Cement circulated None No. of Sacks 600

Cemented by Denton Witnessed by William G. Williams

Temp. Survey ran @ 2:15 (AM) (PM) Date 11-7-75 top cement @ 8/8

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Wash 350 - 600 - 650 - 700 - 810 - 1000, 2 bags 2 Barite 250 675

lost 1000' wash 1" from 363 to 500' couldn't get past this point

Cut 75/6x Class C 4% CC PD 4:30 PM Run 1" G. 468 Cut 75/6x PD 8:15 PM

1" to 465 Cut 100/6x same PD 10:50 PM, 1" to 424 Cut 150/6x same PD 2:35 PM

1" to 423 Cut 150/6x same PD 6:15 AM, 1" to 215 Cut 50/6x PD 8:20 AM