NO. OF COPIES RECEIVED	6						Form C		
DISTRIBUTION								id 1-1-65	
SANTA FE	1	NEW	MEXICO OIL CON	NSERVATION	COMMISSION		5a. Indicat	e Type of Lease	
FILE	1 V		ETION OR REC				State	1'00 2	
U.S.G.S.	2.1							1 & Gus Lease No.	
LAND OFFICE				R	ECEI	VEC	)		
OPERATOR	1								
11. 18 11 1. 1. 1.					DE0 1 9	1975			
a. TYPE OF WELL					DECIZ	137 J	7. Unit Agi	reement Name	
	016	LL X GAS		OTHER					
b. TYPE OF COMPLET					<u> </u>	C.		Lease Name	
NEW WORK	NEW I WORK DEEPEN DEEPEN BACK RESVR. OTHER ARTESIA, OFFICE							h "FA"	
2. Name of Operator							9. Well No.		
Yates Petro	leum Cor	poration	V					1	
Address of Operator							10. Field and Pool, or Wildcat		
207 South 4	th Stree	et - Artes	sia, NM 8	8210		,	Eagle	Creek S.A.	
Location of Well							IIIIII		
							//////		
INIT LETTER C	LOCATED 92	24 FEET F	ROM THE NORT	h LINE AND _	1710	FEET FROM			
					IIIXIIII	<u>IIIII</u>	12. County		
West LINE OF SI	<u>.</u> . 13	TWP. 175 RG	25E NMPN	, AIIIIII	1111X////		Eddy		
15. Date Spudded	16. Date T.D. 1	Reached 17, Date	Compl. (Ready to	Prod.)   18. E	levations (DF,	RKB, RT, C	R, etc.) 19	. Elev. Cashinghead	
11-4-75	11-9-7	75	12-1-75		3465' GR				
20. Total Depth	21. Pl	ug Back T.D.	22. If Multip	le Compl., How	23. Interva Drilled	ls Rotar	y Tools	, Cable Tools	
1520'	14	497 <b>'</b>	Many			→ 0-1	520		
24. Producing Interval(s)			m, Name	<u></u>				25. Was Directional Sur Made	
28.		Ray Neuti	SING RECORD (Re	port all strings	set in well)		<u> </u>		
CASING SIZE	WEIGHT LB	./FT. DEPT	H SET HO	LESIZE	CEME	TING REC	ORD	AMOUNT PULLE	
10-3/4"	32#	348	· 1	5"	250	sacks			
 7"		1201	l' 9						
,	20#			-7/8"	1050	sacks			
	<u> </u>	<u>1201</u>		<u>-7/8"</u>					
426.52"	<u>20#</u> 9.5 & -:	14# 149		-7/8"		sacks-			
4 <sup>1</sup> / <sub>2</sub> &5 <sup>1</sup> / <sub>2</sub> "	9.5 & .				30.	sacks-	UBING REG		
	9.5 & .	14# 149		-1/4"	30.	sacks	UBING REC	CORD.	
4 <sup>1</sup> / <sub>2</sub> &5 <sup>1</sup> / <sub>2</sub> "	9.5 &	14# 149	7 <b>·</b> 6	-1/4"	30.	sacks	UBING REG		
4 <sup>1</sup> / <sub>2</sub> &5 <sup>1</sup> / <sub>2</sub> "	9.5 &	14# 149	7 <b>·</b> 6	-1/4"	30. 30. 2-3/8	sacks 	TUBING REC	PACKER SET	
42652"	9.5 & 3	LA# 149 LINER RECORD	7 <b>·</b> 6	-1/4"	150 30. SIZF 2-3/8 ACID, SHOT, F	Sacks DF "]	TUBING REG	PACKER SET	
426.52"	9.5 & TOP	LINER RECORD BOTTOM ad number)	7 <b>·</b> 6	-1/4"	150 30. SIZE 2-3/8 ACID, SHOT, F	Backs	CEMENT SU	QUEEZE, ETC.	
426.52" 29. SIZE	9.5 & TOP	LINER RECORD BOTTOM ad number)	7 <b>·</b> 6	-1/4"	150 30. SIZE 2-3/8 ACID, SHOT, F	RACTURE, AMO	CEMENT SO	QUEEZE, ETC. IND MATERIAL USED 28% & 2000	
426522" 29. SIZE 31. Perforation Record (1	9.5 & TOP	LINER RECORD BOTTOM ad number)	7 <b>·</b> 6	-1/4"	150 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 1501 '	RACTURE, AMO A/C W	CEMENT SOULT AND K	PACKER SET QUEEZE, ETC. IND MATERIAL USED J 28% & 2000 cid.	
426.52"	9.5 & TOP	LINER RECORD BOTTOM ad number)	7 <b>·</b> 6	-1/4"	150 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 1501 '	Backs DF I RACTURE, AMO A/C M 15% 1 60000	CEMENT SO CEMENT SO CEMENT SO UNT AND K (1500c) Ceg. ac	PACKER SET QUEEZE, ETC. IND MATERIAL USED J 28% & 2000 cid. ated wtr &	
426.52" 29. SIZE	9.5 & TOP	LINER RECORD BOTTOM ad number)	7 I 6	-1/4"	150 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 1501 '	Backs DF I RACTURE, AMO A/C M 15% 1 60000	CEMENT SO CEMENT SO CEMENT SO UNT AND K (1500c) Ceg. ac	PACKER SET QUEEZE, ETC. IND MATERIAL USED J 28% & 2000 cid.	
426.52" 29. SIZE 31. Perforation Record (1 1399-1503' 33.	9.5 & TOP	LINER RECORD BOTTOM d number) shots	7 - 6 SACKS CEMENT	-1/4" screen 32. DEPTH 1397-1 1399-1	-150 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 1501'	Backs DF I RACTURE, AMO A/C M 15% 1 60000	CEMENT SP CEMENT SP CEMENT SP UNT AND K (1500c) Ceg. ac Og trea 00# 20-	PACKER SET QUEEZE, ETC. IND MATERIAL USED 28% & 20000 cid. oted wtr & -40 sand.	
426.52" SIZE 31. Perforation Record (1 1399-1503' 33. Date First Production	9.5 & TOP	LINER RECORD BOTTOM ad number) Shots	7 I 6 SACKS CEMENT PROL Dwing, gas lift, pum	-1/4" screen 32. DEPTH 1397-1 1399-1	-150 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 1501'	Backs DF I RACTURE, AMO A/C M 15% 1 60000	CEMENT SET CEMENT SET CEMENT SE UNT AND K V/1500c eg. ac Og trea Og trea Og trea Well Stat	PACKER SET QUEEZE, ETC. IND MATERIAL USED 28% & 2000 21d. 21ed wtr & -40 sand. tus (Prod. or Shut-in)	
426.52" 29. SIZE 31. Perforation Record (1 1399-1503' 33. Date First Production 12-1-75	9.5 & TOP	LINER RECORD BOTTOM ad number) shots	PROI	-1/4"	150 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 1501' 1503'	Backs DF IIIII RACTURE, AMO A/C W 15% I 60000 10000	CEMENT SE CEMENT SE UNT AND K 2/1500c eg. ac 0g trea 00# 20- Well Stat Pr	PACKER SET QUEEZE, ETC. IND MATERIAL USED J 28% & 2000 cid. ated wtr & -40 sand. two (Prod. or Shut-in) coducing	
426.52" 29. SIZE 31. Perforation Record (1 1399-1503' 33. Date First Production 12-1-75 Date of Test	9.5 & TOP TOP Interval, size ar 28.45" Prod	LINER RECORD BOTTOM ad number) Shots	7 I 6 SACKS CEMENT PROL Dwing, gas lift, pum	-1/4"	150 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 1501' 1503' (type pump)	Backs	CEMENT SET CEMENT SET CEMENT SE UNT AND K V/1500c Ceg. ac Og trea Og trea Og trea Og trea Pr Well Stat Pr er - Bbl.	PACKER SET QUEEZE, ETC. IND MATERIAL USED J 28% & 2000 cid. ated wtr & -40 sand. tus (Prod. or Shut-in) coducing Gas-Oil Ratio	
426.52" 29. SIZE 31. Perforation Record (1 1399-1503' 33. Date First Production 12-1-75 Date of Test 12-7-75	9.5 & TOP TOP Interval, size an 28.45" Prod Hours Tested 24	LINER RECORD BOTTOM ad number) shots Nuction Method (Fla Pum) Choke Size	PROI Diving, gas lift, pump prod'n. For Test Period	-1/4" SCREEN 32. DEPTH 1397-1 1399-1 DUCTION ping - Size and OII - Bbl. 24.5	150 30. SIZF 2-3/8 ACID, SHOT, F INTERVAL 1501' 1503' (type pump) Gas - MCI 17.7	Backs	CEMENT SO CEMENT SO UNT AND K 7/1500c eg. ac og trea 00# 20- Well Stat Pr er - Bbl. ) BLW	PACKER SET QUEEZE, ETC. IND MATERIAL USED 28% & 20000 cid. ated wtr & -40 sand. tus (Prod. or Shut-in) coducing Gas-Oil Ratio 722/1	
426.52" 29. SIZE 31. Perforation Record (1 1399-1503' 33. Date First Production 12-1-75 Date of Test 12-7-75	9.5 & TOP TOP Interval, size ar 28.45" Prod	LINER RECORD BOTTOM ad number) shots Nuction Method (Fla Pum) Choke Size	PROI Dimensional Dimensional Dimensiona Dimensiona Dimensional Di	-1/4" SCREEN 32. DEPTH 1397-1 1399-1 1399-1 DUCTION ping - Size and Oil - Bbl. 24.5 Gas - M	-150 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 1501' 1503' 1503' (type pump) Gas - MCI 17.7	Backs	CEMENT SFT .378 CEMENT SFT .378 CEMENT SFT UNT AND K 1/1500c eg. ac 0g trea 0g trea 00# 20- Well Stat Pr er - Bbl. 0 BLW	PACKER SET QUEEZE, ETC. IND MATERIAL USED J 28% & 2000 J 28% & 20000 J 28% & 2000	
426.52" 23. SIZE 31. Perforation Record () 1399-1503' 33. Date First Production 12-1-75 Date of Test 12-7-75 Flow Tubing Press.	Prod	LINER RECORD BOTTOM BOTTOM Ind number) ShotS NotS	PROI Diving, gas lift, pump prod'n. For Test Period	-1/4" SCREEN 32. DEPTH 1397-1 1399-1 1399-1 DUCTION ping - Size and Oil - Bbl. 24.5 Gas - M	-150 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 1501' 1503' 1503' (type pump) Gas - MCI 17.7	Backs	CEMENT SET 378 CEMENT SET 378 CEMENT SET UNT AND K 200 200 200 200 200 Well Stat Pr er - Bbl. D BLW	PACKER SET QUEEZE, ETC. IND MATERIAL USED 28% & 2000 21d. ated wtr & -40 sand. tus (Prod. or Shut-in) coducing Gas-Oil Ratio 722/1 il Gravity - API (Corr.) 39.0	
426.52" 29. SIZE 31. Perforation Record (1 1399-1503' 33. Date First Production 12-1-75 Date of Test	Prod	LINER RECORD BOTTOM BOTTOM Ind number) Shots Shots Ind number) Shots Choke Size Ind Calculated 2 Hour Flate Und Num Flate	PROI Dimensional Dimensional Dimensiona Dimensiona Dimensional Di	-1/4" SCREEN 32. DEPTH 1397-1 1399-1 1399-1 DUCTION ping - Size and Oil - Bbl. 24.5 Gas - M	-150 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 1501' 1503' 1503' (type pump) Gas - MCI 17.7	Backs	CEMENT SFT .378 CEMENT SFT .378 CEMENT SFT UNT AND K 1500c eg. ac .0c .0c .0c .0c .0c .0c .0c .0	PACKER SET QUEEZE, ETC. IND MATERIAL USED 28% & 2000 21d. 21d. 22% & 2000 21d. 21d. 21d. 22% & 2000 21d. 21d. 21d. 21d. 21d. 21d. 21d. 21d.	
$4\frac{1}{2}&5\frac{1}{2}"$ 29. SIZE 31. Perforation Record (1 1399-1503' 33. Date First Production 12-1-75 Date of Test 12-7-75 Flow Tubing Press. 34. Disposition of Gas (3)	Prod	LINER RECORD BOTTOM BOTTOM Ind number) ShotS NotS	PROI Dimensional Dimensional Dimensiona Dimensiona Dimensional Di	-1/4" SCREEN 32. DEPTH 1397-1 1399-1 1399-1 DUCTION ping - Size and Oil - Bbl. 24.5 Gas - M	-150 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 1501' 1503' 1503' (type pump) Gas - MCI 17.7	Backs	CEMENT SET 378 CEMENT SET 378 CEMENT SET UNT AND K 200 200 200 200 200 Well Stat Pr er - Bbl. D BLW	PACKER SET QUEEZE, ETC. IND MATERIAL USED 28% & 2000 21d. 28% & 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 2000 21d. 2000 2000 2000 2000 2000 2000 2000 20	
$4\frac{1}{2}&5\frac{1}{2}$ SIZE 31. Perforation Record (1 1399-1503' 33. Date First Production 12-1-75 Date of Test 12-7-75 Flow Tubing Press. 34. Disposition of Gas (2 35. List of Attachments	9.5 & TOP Interval, size ar 28.45" Prod Hours Tested 24 Casing Pressu Sold, used for fi	LINER RECORD BOTTOM BOTTOM Ind number) ShotS Inction Method (Flat Pum) Choke Size are Calculated 2 Hour Flate uel, vented, etc.) Sold	PROI puving, gas lift, pum poing Prod'n. For Test Period Prod'n. For Test Period 24.5	-1/4" SCREEN 32. DEPTH 1397-1 1399-1 1399-1 DUCTION ping - Size and Oil - Bbl. 24.5 Gas - M	-150 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 1501' 1503' 1503' (type pump) Gas - MCI 17.7	Backs	CEMENT SFT .378 CEMENT SFT .378 CEMENT SFT UNT AND K 1500c eg. ac .0c .0c .0c .0c .0c .0c .0c .0	PACKER SET QUEEZE, ETC. IND MATERIAL USED 28% & 2000 21d. 28% & 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 21d. 2000 2000 21d. 2000 2000 2000 2000 2000 2000 2000 20	
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426.52" SIZE 31. Perforation Record (1 1399-1503' 33. Date First Production 12-1-75 Date of Test 12-7-75 Flow Tubing Press. 34. Disposition of Gas (3 35. List of Attachments De	9.5 & TOP Interval, size an 28.45" 28.45" Prod Hours Tested 24 Casing Pressu Sold, used for fi	LINER RECORD BOTTOM BOTTOM ad number) shots shots cuction Method (Fla Pum) Choke Size we Calculated 2 Hour Rate uel, vented, etc.) Sold Survey et shown on both sid	PROD SACKS CEMENT SACKS CEMENT PROD PROD PROD Prod <sup>4</sup> n. For Test Period Prod <sup>4</sup> n. For Test Period Prod <sup>4</sup> n. For Test Period 24.5 ACCOUNT OF TEST PERIOD	-1/4" SCREEN 32. DEPTH 1397-1 1399-1 DUCTION ping - Size and OII - Bbl. 24.5 Gas - M 1 Pue and complet	-150 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 1501' 1503' (1503' (17.7) (CF Wa 7.7) e to the best of	Backs DF I RACTURE, AMO A/C W 15% I 60000 10000 F Wat 10 Conter - Bbl. 10 BLV Tes	CEMENT SFT .378 CEMENT SFT .378 CEMENT SFT .378 CEMENT SFT .378 .00 .00 .00 .00 .00 .00 .00 .0	QUEEZE, ETC. IND MATERIAL USED 28% & 2000 28% & 2000 3 28% & 20000000000000000000000000000000000	

#### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

#### Northwestern New Mexico

т.	Anhy	T.	Canyon	T.	Ojo Alamo	Т.	Penn. "B"
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	т.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"
Т.	Yates	T.	Miss	Т.	Cliff House	Т.	Leadville
т.	7 Rivers	Т,	Devonian	Т.	Menefee	T.	Madison
т.	Queen	Т.	Silurian	т.	Point Lookout	Т.	Elbert
Т.	Grayburg	Т.	Montoya	Т.	Mancos	Τ.	McCracken
т.	San Andres	Т.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
т.	Glorieta	т.	McKee	Bas	se Greenhorn	T.	Granite
т.	Paddock	Т.	Ellenburger	Т.	Dakota	Т.	<u></u>
Т.	Blinebry	т.	Gr. Wash	т.	Morrison	<b>T.</b> .	
т.	Tubb	T.	Granite	Т.	Todilto	Т.	
т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	Т.	
т.	Abo	T.	Bone Springs	Т.	Wingate	Т.	
Т.	Wolfcamp	т.		т.	Chinle	<b>T.</b> .	
т.	Penn	Т.		·T.	Permian	Т.	
т	Cisco (Bough C)	т.	*	T.	Penn. "A"	Т.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 71 240	71 348 712	71 277 364	Surface & rock Rock & red bed Red bed & shells				
348 712 955 1230-	955 1230 1520	243 275 290	Red bed & shells Red bed Shale, lime and sand Lime and shale		2 8 1 B		
$\frac{1}{2} \leq \frac{1}{2}L$							na an a
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367 E	ucp'	<u>(</u> 1 2 4	nong - garantri (M. ).	sro			n bity n gravnar sur tr No
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			-				Configure 1 - 1972 (1997)
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11/21/75

Yates Petroleum Company Smith FA #1 Well Eddy County, New Mexico

		RECORD OF	INCLINATIO	•	· · · · ·		
*11. Measured Depth (lest)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)		
-348	3.48	1/2	.87	3.03	3.03		
810	4.62	1/2	.87	4.02	7.05		
1195	3.85	1/2	.87	3.35	10.40		
1520	3.25	3/4	1.31	4.26	14.66		
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				( <b>)</b> ( <b>)</b>			
				ARTESIA, I	Lu.		
	+				FFICE		
		1			·		
*19. Inclination meas 20. Distance from su	urements were made in urface location of well	<pre>bore at total depth of</pre>	Casing	_feet = <u>14.66</u> _ Open hole	A Drill Pipe		
					leet.		
		ionally deviated from th "yes", attach written e			<b>_</b>		
authorized to make thi inclination data and fa data and facts are true This certification coven numbers on this form.	alties prescribed in Artic s certification, that I have cets placed on both sides correct, and complete to ers all data as indicated b data as indicated b	le 6036c, R.C.S., that I am a personal knowledge of th of this form and that such the best of my knowledge y asterisks (*) by the Item	e authorized to make the information presented sldes of this form are ledge. This certificat	nalties prescribed in Artic is certification, that I hav in this report, and that al true, correct, and complet ion covers all data and inf ta as indicated by asterisk	e to the best of my know- ormation presented herein		
//. D. Chandle	erSecretary-Tre	easurer					
Mame of Person and T	itle (type or print) Company		Name of Person and Title (type or print)				
Lune of Company			Operator	·····	····		
Telephone: 915 Area Cod	<u>337-2356</u>	kt. 41	Telephone:	ode	•		
			•				

RECORD OF INCLINATION

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442.3×