

DISTRIBUTION		6	
SA	TA	FE	
FI	E		✓
G.S.			
ID OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

I. Operator
Yates Petroleum Corporation ✓
Address
207 South 4th Street - Artesia, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
DEC 12 1975
O. C. C.
ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Smith "FA"	Well No. 1	Pool Name San Andres	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter C ; 924 Feet From The North Line and 1710 Feet From The West Line of Section 13 Township 17S Range 25E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 South 4th St-Artesia, NM 88210					
If well produces oil or liquids, give location of tanks. 99	Unit I	Sec. 14	Twp. 17S	Rge. 25E	Is gas actually connected? Yes	When 12-4-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-4-75	Date Compl. Ready to Prod. 12-1-75	Total Depth 1520'	P.B.T.D. 1497'					
Elevations (DF, RKB, RT, GR, etc.) 3465' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 1399'	Tubing Depth 1378'					
Perforations 1399-1503'			Depth Casing Shoe 1497'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	32# 10-3/4"		348'		250 sacks			
9-7/8"	20# 7"		1201'		1050 sacks			
6-1/4"	9.5 & 14# 4 1/2 & 5 1/2"		1497'		150 sacks			
	2-3/8"		1378'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-4-75	Date of Test 12-7-75	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 34.5	Oil-Bbls. 24.5	Water-Bbls. 10 BLW	Gas-MCF 17.7

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
Christine Tomlinson

Geological Secretary

12-11-75

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 15 1975
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.