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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 5 1975

Form C-103
Supersedes OIL
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Form of Lease Name Sowers "FB" Com
3. Address of Operator 207 South 4th Street-Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER E 1980' FEET FROM THE North LINE AND 660' FEET FROM West LINE, SECTION 34 TOWNSHIP 17S RANGE 25E NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3548' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of any proposed work) SEE RULE 1103.

Spudded 17½" hole at 12:45 PM 11-14-75.

TD 245' - Ran 8 joints of 13-3/8" 48# casing (245') had to wash last 90'. Cemented at 245' w/150 sacks Hal-lite 0.5% flocele 4% CaCl + 50 sacks of Class "C" 4% CaCl. PD 10:15 PM 11-14-75. WOC 12 hours, cut off landing joint and nipped up flow nipple, drilled cement, reduced hole to 12¼" and resumed drilling.

TD 1198' - Ran 28 joints of 8-5/8" 24# K-55 (1198') w/Tex-Pattern notched shoe, 2 centralizers and basket at 700'. Cemented w/400 sacks Hal-lite w/5% gilsonite + 0.5% flocele 4% CaCl + 150 sacks Class "C" 2% CaCl at 1198'. PD 4:30 PM 11-16-75. Cement circulated. WOC 18 hours, cut off 13-3/8" and strapped to 8-5/8". Nipped up, installed BOP's, tested to 1200# for 30" OK. Drilled cement and tested shoe to 600#. OK, reduced hole to 7-7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Tomlinson</u>	TITLE <u>Geol. Secty</u>	DATE <u>11-5-75</u>
APPROVED BY <u>W. A. Gussitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>DEC 8 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		