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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FEB 9 1976

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER J.C.C.
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Sowers "FB" Com
9. Well No.
1
10. Field and Pool, or Wildcat
Und. Upper Penn,

2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE OF SEC. 34 TWP. 17S RGE. 25E NMPM

12. County
Eddy

15. Date Spudded 11-14-75 16. Date T.D. Reached 12-9-75 17. Date Compl. (Ready to Prod.) 12-18-75 18. Elevations (DF, RKB, RT, GR, etc.) 3548' GR
20. Total Depth 8515' 21. Plug Back T.D. 7000' 6870' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-8515' Cable Tools

19. Elev. Casinghead

24. Producing Interval(s), of this completion - Top, Bottom, Name
6773-6777' Upper Penn.

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
SDLL/Rxo; FDC-CNL-GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	245'	17 1/2"	200 sacks	
8-5/8"	24#	1198'	12 1/4"	550 sacks	
4 1/2"	10.5&11.6#	6940'	7-7/8"	185 sacks	TOC 6170

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	6771'	6717'

31. Perforation Record (Interval, size and number)
6773-6777' 16 - 0.34" shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6773-77'	1000g 15% MS acid w/ nitrogen

33. PRODUCTION
Date First Production 12-18-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI WOPLC
Date of Test 12-19-75 Hours Tested 3 Choke Size 1/2 Prod'n. For Test Period 1.50 Oil - Bbl. 210 Gas - MCF None Water - Bbl. 140000/1 Gas - Oil Ratio
Flow Tubing Press. 255 Casing Pressure Pkr Calculated 24-Hour Rate 12.0 Oil - Bbl. 1680 Gas - MCF None Water - Bbl. 59.0 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By H. S. Apple

35. List of Attachments
DST's and Deviation Survey enclosed

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Christine B. Johnson TITLE Geol. Secty DATE 2-9-76