

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPER FOR	

RECEIVE NEW MEXICO OIL CONSERVATION COMMISSION

DEC 5 1975

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Form or Lease Name Jackson "AT"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 7
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.	10. Field or Pool, or Without Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GL, etc.) 3495' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Set Prod. Csg, Perf & S.F. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated cost of any proposed work) SEE RULE 1103.

TD 1500'; PBTD 1496'. Ran 15 joints of 4½" J-55 (497') and 25 joints of 5½" 15.5# J-55 (999') (Total 1496') of casing. Set at 1496', 1-Halliburton float shoe, 6 centralizers at 1436, 1396, 1356, 1316, 1276, 1236'. Cemented with 175 sacks of Class "C" cement. Cement circulated with 1100# back pressure, bump plug w/1500#. PD 2:30 PM 11-23-75. WOC and tested casing w/1500#. OK.

Perforated w/32 3½" galss charges 1316-1442' as follows: 1st Stage: 1321, 24½, 31, 36, 55, 59½, 61, 70, 93½, 1417½, 21, 26, 30, 42 (14 shots). Acidized w/2000 gallons 15% acid and 1500 gallons of 28% acid. 2nd Stage: 1316, 23, 26, 28, 33, 37½, 58, 62, 68, 72, 79, 92, 95, 1419, 22½, 24½, 28, 41 (18 holes) Treated all perforations w/60000 gallons treated water and 80000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Tomlinson</u>	TITLE <u>Geol. Secty</u>	DATE <u>12-5-75</u>
APPROVED BY <u>W.A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>DEC 8 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		