

DISTRIBUTION	5	
STATE	1	
	1	✓
U.S.		
D OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

DEC 10 1975

I. Operator
Yates Petroleum Corporation
Address
207 So. 4th St., Artesia, New Mexico 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐
Change in Ownership ☐ Casinghead Gas ☐
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jackson "AT"	Well No. 7	Pool Name, including acreage Eagle Creek S.A.	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter N ; 990 Feet From The South 1650 Feet From The West Line of Section 14 Township 17S Range 25E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 1216 Vaughn Bldg, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 So. 4th St., Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 14	Twp. 17S	Range 25E	Is well actually connected? Yes	When 12-13-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 11-14-75	Date Compl. Ready to Prod. 12-13-75	Date Depth 1500'	P.B.T.D. 1496'				
Elevations (DF, RKB, RT, GR, etc.) 3495' GR	Name of Producing Formation San Andres	Gas Pay 1316'	Tubing Depth 1294'				
Perforations 1316-1442'			Depth Casing Shoe 1496'				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
15"	10 3/4"	340'	200 SX				
9 7/8"	7"	1170'	825 SX				
6 1/2"	4 1/2 & 5 1/2"	1496'	175 SX				
	2 3/8"	1294'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-13-75	Date of Test 12-17-75	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 51.0	Oil-Bbls. 37.0	Gas-Bbls. 14 BLW	Gas-MCF 19.0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Mahfood
(Signature)
Eddie M. Mahfood, Engineer
(Title)
12-19-75
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 22 1975
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.