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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JAN 28 1976

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B 2179	
7. Unit Agreement Name	
Jenkins Bros. Dr.	
8. Farm or Lease Name	
Boling State	
9. Well No.	
#1	
10. Field and Pool, or Wildcat	
Red Lake	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
Jenkins Bros. Drilling Co.	3. Address of Operator
609 N. Chestnut, Carlsbad, N.M. 88220	4. Location of Well
UNIT LETTER J, 1650 FEET FROM THE S LINE AND 2310 FEET FROM THE E LINE, SECTION 9 TOWNSHIP 17S RANGE 28E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.)
GR	12. County
	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date: 11-20-75

Water at 50 ft.

Run 300 ft. of 7" Casing-water at 400 ft. Pulled 7" casing, reamed hole to 430 ft., reset 7" casing at 430 ft., Pulled 7" casing prior to cementing, drilled to TD 693 ft.-ran 693 ft., 4 1/2" 9.5# J-55 casing to 693 ft. and cemented with 175 sacks of class "C" cement, came to within 20 ft. of surface, cement fell back to approximately 40 ft., dumped 3 yards ready mix to surface.
Hole size-430 ft. of 8", 253 ft. of 6"

Completion:

Logged and perforated 1-14-76
Ran gamma ray neutron log from 400 ft. to TD
Perforated 652-657, 5 ft. 10 holes-660-662, 2 ft. 4 holes.

Treatment: 1-22-76

919 Barrels water, 10,000 lbs 10/20 sand, 20,000 lbs. 20/40 sand, 500 gal. acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Randall J. K...</u>	TITLE <u>Partner</u>	DATE <u>1-26-76</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JAN 28 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		