District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				State of New Mexico Energy, Minerals & Natural Resources Departmen OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088						Form Revised February 10, Instructions on Submit to Appropriate District O 5 Co				
O Box 2088, S	Santa Fe, N	M 87504-208									[		ENDED REP	
			Operator	ALLOW	ABLE	AND A	UTHOR	IZAT	TION TO	<u>) T</u>				
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d/b/a Webb Oil Company P.O. Box 1124						[·	' Reason for Filing Code				C			
		M 8821	1-1124			·				СН			Code	
	PI Number	r				' Pool Na	lipe		<u> </u>				Pool Code	
30 - 015-21679 Property Code			Red L	ake Seve	en Riv							51490		
			Bolin	'Property Name Boling State					1,			' W	ell Number	
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		Vavoi- T		nd Address							POD ULSTR Location and Description			
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<sup>B</sup> POI 224950 Well Co <sup>B</sup> Spud I	D Dele	J	<sup>™</sup> Ready Dat		y Size	POD ULS		<u>-</u>				<sup>19</sup> Pe		
<sup>15</sup> POI 224950 Well Co <sup>19</sup> Spud I	D Dele	J	<sup>™</sup> Ready Dat	le	ų Size	POD ULS	oTR Location	<u>-</u>						
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	C-104 h	netructions					
	HIS IS AN AMENDED REPORT, CHECK THE BOX LABLED ENDED REPORT AT THE TOP OF THIS DOCUMENT	22.	T: • ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Frample: "Battern destination of the POD				
Repo Repo	ort all gas volumes at 15.025 PSIA at 60°. ort all oil volumes to the nearest whole barrel.	23.	(Example: Dattery A , Jones CPD", etc.)				
A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.			The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.				
11 <b>4 W</b>	actions of this form must be filled out for allowable requests on and recompleted wells.	24.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)				
cnan	ut only sections I, II, III, IV, and the operator certifications for ges of operator, property name, well number, transporter, or such changes.	25.	MO/DA/YR drilling commenced				
A se	parate C-104 must be filed for each pool in a multiple	26.	MO/DA/YR this completion was ready to produce				
		27.	Total vertical depth of the well				
opera	operly filled out or incomplete forms may be returned to ators unapproved.	28.	Plugback vertical depth				
1.	Operator's name and address	29.	Top and bottom perforation in this completion or casing shoe and TD if openhole				
2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	30.	inside diameter of the well bore				
3.	Reason for filing code from the following table:	31.	Outside diameter of the casing and tubing				
	RC Recompletion CH Change of Operator	32.	Depth of casing and tubing. If a casing liner show top and bottom.				
	AO Add oil/condensate transporter CO Change oil/condensate transporter	33.	Number of sacks of cement used per casing string				
	AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume	The fo condu	blowing test data is for an oil well it must be from a test cted only after the total volume of load oil is recovered.				
	requested) If for any other reason write that reason in this box.	34.	MO/DA/YR that new oil was first produced				
4.	The API number of this well	35.	MO/DA/YR that gas was first produced into a pipeline				
5.	The name of the pool for this completion	36.	MO/DA/YR that the following test was completed				
3,	The pool code for this pool	37.	Length in hours of the test				
1.	The property code for this completion	38.	Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells				
3. 3.	The property name (well name) for this completion	39.	Flowing casing pressure - oil wells Shut-in casing pressure - gas wells				
). 10.	The well number for this completion	40.	Diameter of the choke used in the test				
· <b>U</b> .	The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use the survey designates a Lot Number	41.	Barrels of oil produced during the test				
	for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.	42.	Barrels of water produced during the test				
1.	The bottom hole location of this completion	43.	MCF of gas produced during the test				
<b>2</b> .	Lease code from the following table:	44.					
	F Federal S State	45.	Gas well calculated absolute open flow in MCF/D				
	P Fee J Jicarilla	-0.	The method used to test the well: F Flowing P Pumping				
	N Navajo U Ute Mountain Ute		S Swabbing				
	I Other Indian Tribe		If other method please write it in.				
3.	The producing method code from the following table: F Flowing P Pumping or other artificial lift	46.	The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report				
4.	MO/DA/YR that this completion was first connected to a gas transporter	47.	The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the pravious operator no longer operates this completion, and the date this report was signed by that person				
3.	The permit number from the District approved C-129 for this completion						
3.	MO/DA/YR of the C-129 approval for this completion						
".	MO/DA/YR of the expiration of C-129 approval for this completion						
3.	The gas or oil transporter's OGRID number						
€.	Name and address of the transporter of the product						
<b>)</b> .	The number assigned to the POD from which this product will be transported by this transporter. Making the transporter which the product						

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

- Product code from the following table: O Oil G Gas