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NEW MEXICO OIL CONSERVATION COMMISSION  
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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 21 1976

SUNDRY NOTICES AND REPORTS ON WELLS. <b>O.C.C.</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER FORM. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
3. Address of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1400</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17S</u> RANGE <u>26E</u> AMPM.		7. Unit Agreement Name
15. Elevation (Show whether DF, RT, GE, etc.) 3428' GR		8. Form of Lease Name Caskey "EV" Com
		9. Well No. 1
		10. Field No. (If not, or different) Und. <del>Moscow</del>
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT OF <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including asterisks for work) SEE RULE 1103.  
 TD 8570'; PBD 8451'. - Perforated 8140-8146 w/24 holes (4JSPF) & 8160-8166' w/24 holes (4JSPF) (Total 48 .40" holes). Set Guiberson Uni-VI Packer at 8098' & acidized w/1000 gal. 15% MS acid & Nitorgen & Sand Frac'd w/16000 gal treated fluid, 12000 gal gelled 3% acid w/4000 gal CO2 and 21000# 20-40 sand w/ball sealers. After clean up well flowed 520 MCFPD. Set Standing Valve in Guiberson Uni-VI packer 8098', backed off tubing and POH and perf'd 8015-8034' w/76 .34" dia holes (4JSPF). Ran tubing and packer w/Vent Assembly & set pkr. at 7962'. Well flowed from all perf's at the rate of 1.1 MMCFPD. Treated perf's 8015-8034' w/2000 gal 15% MS acid & Nitorgen. Well flowed 1.4 MMCFPD, after clean up. Treated perf's 8015-8034' w/22500 gal treated acid & CO2 and 30000# 20-40 sand w/ball sealers. Well flowed at the rate of 725# on 1/2" choke = 4.4 MMCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Johnson TITLE Geol. Secty 1-21-76  
 APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 27 1976  
 CONDITIONS OF APPROVAL, IF ANY: