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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN 21 1976

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		8. Farm or Lease Name Caskey "EV" Com	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1400</u> FEET FROM		9. Well No. 1	
THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>17S</u> RGE. <u>26E</u> NMPM		10. Field and Pool, or Wildcat <u>Und. Morrow</u>	
15. Date Spudded 11-19-75		12. County Eddy	
16. Date T.D. Reached 12-14-75		18. Elevations (DF, RKB, RT, GR, etc.)	
17. Date Compl. (Ready to Prod.) 1-14-76		19. Elev. Casinghead	
20. Total Depth 8570'		21. Plug Back T.D. 8451'	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-8570'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8015-8166' <u>Morrow</u>		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run DLL, CNL-FDC		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight lb./ft.	
13-3/8"		48#	
8-5/8"		24#	
4 1/2"		11.6&10.5#	
Depth Set		Hole Size	
360'		17 1/2"	
1282'		12 1/4"	
8451'		7-7/8"	
Cementing Record		Amount Pulled	
250 sacks			
600 sacks			
470 sacks			
29. LINER RECORD			
Size		Top	
Bottom		Sacks Cement	
Screen		Size	
2-3/8"		Depth Set	
7962'		Packer Set	
7962'			
30. TUBING RECORD			
31. Perforation Record (Interval, size and number)			
8140-8146 - 24 .50" (4 JSPF)			
8160-8166 - 24 .50" (4 JSPF)			
8015-8034 - 76 .34" (4JSPF)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval		Amount and Kind Material Used	
8140-8166		A/C w/1000g and Nitrogen	
		16000g trtd fluid, 21000#	
		20-40 sd	
8015-8034 -A/C		2000g & Nitrogen, 22500g	
PRODUCTION trtd fluid & 30000# 20-40 sand			
33. PRODUCTION			
Date First Production 1-14-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 1-15-76		Hours Tested 3 hrs	
Choke Size 1/2"		Prod'n. For Test Period 4.40	
Oil - Bbl. 0.55		Gas - MCF 582	
Water - Bbl. None		Gas - Oil Ratio 105820/1	
Flow Tubing Press. 725#		Casing Pressure Pkr	
Calculated 24-Hour Rate 4.40		Oil - Bbl. 4660	
Water - Bbl. None		Oil Gravity - API (Corr.) 53.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By H. S. Apple	
35. List of Attachments Deviation Survey & DST's			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Christina Tomlinson</u>		Geol. Secty	
DATE		1-21-76	