

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-11  
 Effective 1-1-65

DISTRIBUTION		
SALE		
FILE		
G.S.		
FIELD OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

RECEIVED

JAN 26 1977

I. Operator Yates Petroleum Corporation  
 Address 207 South 4th Street - Artesia, NM 88210  
 Reason(s) for filing (Check proper box):  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner P-5460 7-1-77

II. DESCRIPTION OF WELL AND LEASE Eagle Creek Strawn  
 Lease Name Caskey EV Com Well No. 1 Pool Name, including Formation Und. Atoka  
 Location: Unit Letter N; 660 Feet From The South Line and 1400 Feet From The West  
 Line of Section 30 Township 17S Range 26E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil  or Condensate   
Navajo Crude Oil Purchasing Company Address No. Freeman Ave. - Artesia, NM 88210  
 Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
Transwestern Pipeline Company Address P. O. Box 2521 - Houston, TX 77001  
 If well produces oil or liquids, give location of tanks. Unit N Sec. 30 Twp. 17S Rge. 26E Is gas actually connected? Yes When 1-27-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
 Designate Type of Completion - (X) Oil Well  Gas Well  New Well  Workover  Deepen  Plug Back  Same Restv.  Diff. Restv.   
 Date Spudded 11-19-75 Date Compl. Ready to Prod. 1-14-76 Total Depth 8570' P.B.T.D. 8451'  
 Elevations (DF, RKB, RT, GR, etc.) 3428' GR Name of Producing Formation Atoka + Strawn Top Oil/Gas Pay 8015' Tubing Depth 7962'  
 Perforations 8015-34 Strawn 8015-8166' 8140-66 atoka Depth Casing Shoe 8451'  
 TUBING, CASING, AND CEMENTING RECORD  

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	360'	250
12 1/4"	8-5/8"	1282'	600
7-7/8"	4 1/2"	8451'	470
	2-3/8"	7962'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
 Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
 Actual Prod. During Test Oil-Bbls. \_\_\_\_\_ Water-Bbls. \_\_\_\_\_ Gas-MCF \_\_\_\_\_

GAS WELL  
 Actual Prod. Test-MCF/D 4660 Length of Test 24 Bbls. Condensate/MMCF 4.40 Gravity of Condensate 53.0  
 Testing Method (pitot, back pr.) Back Pressure Tubing Pressure (shut-in) 2275 Casing Pressure (shut-in) packer Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Christine Tomlinson  
 Christine Tomlinson - Geol. Secty  
 1-25-77

OIL CONSERVATION COMMISSION  
 APPROVED FEB 7 1977  
 BY W.A. Gussert  
 TITLE SUPERVISOR, DISTRICT II  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.