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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

AUG 31 1977

**O. C. C.
ARTESIA, OFFICE**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 207 South Fourth Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1400 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 17S RANGE 26E NMPM.		8. Farm or Lease Name Caskey "EV" Com
15. Elevation (Show whether DF, RT, GR, etc.) 3443 KB		9. Well No. 1
		10. Field and Pool, or Wildcat
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Downhole Commingling
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After acid breakdown, the Atoka flowed 500 MCFPD with some distillate.
 After sand frac, the Atoka flowed 520 MCFPD with some distillate.
 After acidizing the Strawn, Atoka & Strawn flowed 1400 MCFPD, rich.
 After frac-ing the Strawn, Atoka & Strawn flowed 4660 MCFPD, rich.
 It is suggested that the commingled production be apportioned as follows:

Eagle Creek Strawn: 880 MCFPD = 64% w/116% condensate = 85%
 East Eagle Creek Atoka: 500 MCFPD = 36% w/26% condensate = 15%
 Total: 1380 MCFPD - 100% w/136% condensate - 100%

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddo L. Martinez</u>	TITLE <u>Engineer</u>	DATE <u>8-30-77</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 22 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		