						-				
DISTRIBUTION	с.» <u>С</u>						Form C Bowley	2-105 ed: 1-1-65		
SANTA FE								e Type of Lease		
FILE					N COMMISSION		State [na K	
U.S.G.S.		ELL COMPLE	TION OR RE	COMPLETIC	IN REPORT	AND LOG		LL & Gas Lease No	bear of the	
LAND OFFICE				R	ECEI	VED		- (1 (1)) (1,010)) (4)		
OPERATOR							111111		777	
	<u>_</u>					4000			111	
Id. TYPE OF WELL	<u> </u>	<u></u>			DEC 30-	1975	7. Unit Am	rement Name	777	
	OIL WELL	X GAS WELL	, r					, constructionality		
b. TYPE OF COMPLE		well	DRY	- OTHER_	0. C. (.	8. Farm or	Lease Name		
NEW XX WOR WELL OVE		PLUG BACK	DIFF.	71	ARTESIA, OF	FICE		er "AV"		
2. Name of Operator	H DEEPEN	BACK L	RESVR.L	OTHER	· · · · · · · · · · · · · · · · · · ·	······	9. Well No.			
Yates Petro	bleum Corp	oration 🗸	É la compañía de la c				•	2		
3. Address of Operator							10. Field d	Ind Pool, or Wildow	it	
207 So. 4th	1 Street -	Artesia,	, NM 883	210				Creek S.A		
4. Location of Well							nim	mmm	\overline{m}	
							//////	HHHHH	111.	
UNIT LETTER	84	0	NO	rth		FEET FROM	//////	HHHHH	1111.	
5411 CEITER	COCKTED				11111111	TITTT	12. County	milli	44	
THE West LINE OF S	23	, 17s	25E		IIIXIII		Eddy		111,	
15, Date Spudded	16. Date T.D. Rec	iched 17. Date (Compl. (Ready t	o Prod.) 18.	Elevations (DF,	RKB, RT, G	-	Elev. Cashinahe	<u>117</u>	
11-20-75		5 1			3490		•			
20. Total Depth	21. Plug 14	Back T.D.	22. If Mult	iple Compl., Hc	w 23. Interv	als , Rotar	7 Tools	Cable Tools		
1491'	14	66'	Many		Drille	d By 0-	1491'			
24. Producing Interval(s	;), of this completio	n - Top, Bottom,	Name					25. Was Direction	al Surv	
								Made		
	1289	-1411 Sa	in Andres	S				No		
26. Type Electric and O			······································				27.	Was Well Cored		
	Gamma R	ay Neutro	on					No		
28.	<u> </u>	CASI	NG RECORD (R	eport all string	s set in well)		·			
CASING SIZE	WEIGHT LB./F	T. DEPTH	SET H	OLE SIZE	CEME	NTING REC		AMOUNT P	ULLED	
10-3/4"	32#	305	r	15"	200	sacks				
7"	20#	1191	L •	9-7/8"	850	50 sacks				
43&53"	10.5&14	# 1466	51 1	6 ¹ / ₄ "	150	sacks				
	1									
29.	LIN	ER RECORD			30.	T	UBING REC	CORD		
SIZE	· TOP	воттом	SACKS CEMEN	T SCREEN	SIZE		РТН SET	PACKER	SET	
	· ·				2-3/8	12	70			
				32.	ACID, SHOT, F	RACTURE,	CEMENT SO	QUEEZE, ETC.		
31. Perforation Record (1289-1411 3			3	DEPTH	INTERVAL	AMOL	NT AND KI	IND MATERIAL U		
			3		INTERVAL	амоц 40000	gal t	IND MATERIAL U		
1289-1411 3	3445"		3	DEPTH	INTERVAL	амоц 40000	gal t	IND MATERIAL U		
1289-1411 3			3	DEPTH	INTERVAL	амоц 40000	gal t	IND MATERIAL U		
1289-1411 3	3445"		· · · · · ·	DEPTH 1289-	INTERVAL	амоц 40000	gal t	IND MATERIAL U		
1289–1411 3 33.	34 45 " :	Dia shots	PR	DEPTH 1289-	INTERVAL	амоц 40000	0# 20-	nd MATERIAL US reated wa 40 sand	ter	
1289-1411 3 33. Date First Production	34 – .45"	Dia shots	PR	DEPTH 1289-	INTERVAL	амоц 40000	NT AND KI gal t 0# 20-	ind MATERIAL US reated wa -40 sand us (Prod. or Shut-ti	ter	
1289-1411 3 33. Date First Production 12-19-75	34 – .45"	Dia shots Ion Method (Flow Pumping	PR(ing, gas lift, pu	DEPTH 1289-	INTERVAL 14]]'	AMOL 40000 &6000	Well State	us (Prod. or Shut-in	ter	
33. Date First Production 12-19-75 Date of Test	3445"	Dia shots	PR	DEPTH 1289- ODUCTION mping - Size an	INTERVAL 14].1	AMOL 40000 &6000	Well State Prod	40 sand (Prod. or Shut-in (ucing) (Gas-Oil Ratio	ter	
1289-1411 3 33. Date First Production 12-19-75 Date of Test 12-22-75	3445"	Dia shots	PR(ing, gas lift, pu Prod'n. For Test Period	DEPTH 1289- DODUCTION mping - Size an OII - Bbl. 33.0	INTERVAL 141.1 ' 	AMOL 40000 &6000	Well Statt Prod PBL	us (Prod. or Shut-in Gas-Oil Ratio 548/1	ter	
1289-1411 3 33. Date First Production 12-19-75 Date of Test 12-22-75 Flow Tubing Press.	3445"	Dia shots Ion Method (Flow Pumping	PR(ing, gas lift, pu Prod'n. For Test Period Oil – Bbl.	DEPTH 1289- ODUCTION mping - Size an OII - BEL 33.0	INTERVAL I4]]' d type pump) Gas - MC 18.1 MCF W	AMOL 40000 &6000 F Wate . 14 ater – Bbl.	Well Statt Prod PBL	us (Prod. or Shut-in Gas-Oil Ratio 548/1 1 Gravity - API (C	ter	
1289-1411 3 33. Date First Production 12-19-75 Date of Test 12-22-75 Flow Tubing Press. 18	Product: Hours Tested 24 Casing Pressure -	Dia shots	PR(ing, gas lift, pu Prod'n. For Test Period	DEPTH 1289- ODUCTION mping - Size an OII - BEL 33.0	INTERVAL 14]] d type pump) Gas - MC 18.1 MCF W	AMOL 40000 &6000 F Wate 14 ater - Bbl. 4 BLW	Well Statt Prod PBL Of	us (Prod. or Shut-in Gas-Oll Ratio 548/1 I Gravity - API (C 38.9	ter	
1289-1411 3 33. Date First Production 12-19-75 Date of Test 12-22-75 Flow Tubing Press. 18	3445" Product: Hours Tested 24 Casing Pressure - Sold, used for fuel,	Dia shots	PR(ing, gas lift, pu Prod'n. For Test Period Oil – Bbl.	DEPTH 1289- ODUCTION mping - Size an OII - BEL 33.0	INTERVAL I4]]' d type pump) Gas - MC 18.1 MCF W	AMOL 40000 &6000 F Wate 14 ater - Bbl. 4 BLW	Well Statt Prod PBL	us (Prod. or Shut-in Gas-Oll Ratio 548/1 I Gravity - API (C 38.9	ter	
1289-1411 3 33. Date First Production 12-19-75 Date of Test 12-22-75 Flow Tubing Press. 18 34. Disposition of Gas (Product: Hours Tested 24 Casing Pressure -	Dia shots	PR(ing, gas lift, pu Prod'n. For Test Period Oil – Bbl.	DEPTH 1289- ODUCTION mping - Size an OII - BEL 33.0	INTERVAL I4]]' d type pump) Gas - MC 18.1 MCF W	AMOL 40000 &6000 F Wate 14 ater - Bbl. 4 BLW	Well Statt Prod V# 20-	us (Prod. or Shut-in Gas-Oll Ratio 548/1 I Gravity - API (C 38.9	ter	
1289-1411 3 33. Date First Production 12-19-75 Date of Test 12-22-75 Flow Tubing Press. 18 34. Disposition of Gas (Product: Product: Hours Tested 24 Casing Pressure - Sold, used for fuel, Sold	Dia shots	PRO ing, gas lift, pu Prod'n. For Test Period Oil – Bbl. 33.0	DEPTH 1289- 0DUCTION mping - Size an 011 - Bbl. 33.0 Gas - 1 18	INTERVAL I4]]' d type pump) Gas - MC 18.1 MCF W	AMOL 40000 &6000 F Wate 14 ater - Bbl. 4 BLW	Well Statt Prod PBL Of	us (Prod. or Shut-in Gas-Oll Ratio 548/1 I Gravity - API (C 38.9	ter	
1289-1411 3 33. Date First Production 12-19-75 Date of Test 12-22-75 Flow Tubing Press. 18 34. Disposition of Gas (20) 35. List of Attachments	BA45" Product: Hours Tested 24 Casing Pressure - Sold, used for fuel, Sold Devia	Dia shots	PRO Prod'n. For Test Period Oil - Bbl. 33.0 Vey enclo	DEPTH 1289- 0DUCTION mping - Size an 011 - Bbl. 33.0 Gas - 1 18 05ed	INTERVAL 141.1 ' 	AMOL 40000 &6000 F Wate 14 ater - Bbl. 4 BLW Test	Well Statt Prod PBL 01 Witnessed	AUSTRALUS AUSTRALUS	ter	
1289-1411 3 33. Date First Production 12-19-75 Date of Test 12-22-75 Flow Tubing Press. 18	BA45" Product: Hours Tested 24 Casing Pressure - Sold, used for fuel, Sold Devia	Dia shots	PRO Prod'n. For Test Period Oil - Bbl. 33.0 Vey enclo	DEPTH 1289- 0DUCTION mping - Size an 011 - Bbl. 33.0 Gas - 1 18 05ed	INTERVAL 141.1 ' 	AMOL 40000 &6000 F Wate 14 ater - Bbl. 4 BLW Test	Well Statt Prod PBL 01 Witnessed	AUSTRALUS AUSTRALUS	ter	
1289-1411 3 33. Date First Production 12-19-75 Date of Test 12-22-75 Flow Tubing Press. 18 34. Disposition of Gas (20) 35. List of Attachments	Product: Product: Hours Tested 24 Casing Pressure - Sold, used for fuel, Sold Devia the information sho A	Dia shots	PRO ing, gas lift, put Prod'n. For Test Period Oil – Bbl. 33.0 Vey enclo of this form is	DEPTH 1289- DODUCTION mping - Size an OII - Bbl. 33.0 Gas - 1 18 OSEd true and comple	INTERVAL 141.1 ' 	AMOL 40000 &6000 F Wate 14 ater - Bbl. 4 BLW Test	Well Statt Prod PBL 01 Witnessed	AUSTRALUS Preated war 40 sand 40 sand us (Prod. or Shut-in ucing Gas-Oil Ratio 548/1 I Gravity - API (C 38.9 By Juin 1.7	ter	
1289-1411 3 3. Date First Production 12-19-75 Date of Test 12-22-75 Tow Tubing Press. 18 4. Disposition of Gas (5. List of Attachments	Product: Product: Hours Tested 24 Casing Pressure - Sold, used for fuel, Sold Devia the information sho A	Dia shots	PRO ing, gas lift, put Prod'n. For Test Period Oil – Bbl. 33.0 Vey enclo of this form is	DEPTH 1289- 0DUCTION mping - Size an 011 - Bbl. 33.0 Gas - 1 18 05ed	INTERVAL 141.1 ' 	AMOL 40000 &6000 F Wate 14 ater - Bbl. 4 BLW Test	Well Statt Prod PBL 01 Witnessed	AUSTRALUS AUSTRALUS	ter	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and rodio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All lepths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state lanu, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico						
т	Anh	у		T.	Canyon	T.	Ojo /	Alamo	e 1	т.	Penn. "B"	
Т	. Balt		T. Strawn		Strawn	_ т.	. Kirtland-Fruitland			T.	Penn. "C"	
B	Sait	Seit		Т.	Atoka	<u> </u>	Pictured Cliffs		T.	Penn. "D"		
Т	. Yate	Yates		T.	Miss	T.	Cliff House		T.	Leadville		
т	. 7 RI				Devonian	_ Т.	Mene	fee		T.	Madison	
т	. Que	Queen		T.	Silurian	_ т.	C. Point Lookout			Elbert		
Т	. Gray	/burg		т.	Montoya	T.	T. Mancos			Т.	McCracken	
Т	San Andres		т.	Simpson	Т.	T. Gallup		T.	Ignacio Qtzte			
т			Т.	McKee	Ba	Base Greenhorn			T.	Granite		
Т	T. Paddock 1		T.	Ellenburger	_ т.	T. Dakota			T.	-		
Т						T. Morrison						
T.	T. Tubb		T.	Granite	Т.	.T. Todilto			T.			
Т	T. Drinkard		T.	. Delaware Sand		T. Entrada			T.	Г		
Т	Т. Аво 7		T.	Bone Springs	_ T.	T. Wingate			Т.			
Т	T. Wolfcamp T. T. Penn. T. T Cisco (Bough C) T.			T. Chinle								
T							Т.					
T Cisco (Bough C)		T.		_ T.	Penn							
					······································	1 '			1 1 1			
-	· - ^ '		• • • •	. I	ORMATION RECORD (Attac	h add	litional	sheets	if necessar	y)		
-	From	То	Thickness in Feet		Formation		From	To	Thickness in Feet		Formation	
0		220	220	Su	rface, gravel							
22 0'		482	262		d bed & rock	1		· ·				
482		762 280 Red bed and anhy						•) O			
762		1156	394	An	-							
1156		1336	180		•	1						
TT 00	1	12320		بلا بيلا	me and sand	11		1		~~~		

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Yates Petroleum Corporation Gissler AV No. 12 23-175-25E

RECEIVED

DEC 3 0 1975

O. C. C.

		RECORD OF	INCLINATION	N					
=11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)				
482	4.82.	1	1.75	8.44	8.44				
939	4.57	3/4	1.31	5.99	14.43				
1156	2.17	3/4	1.31	2.84	17.27				
1500	3.44	1 1	1.75	6.02	23.29				
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· · · · · ·									
 17. Is any information shown on the reverse side of this form? yes X no 18. Accumulative total displacement of well bore at total depth of 1500 feet = 23.29 feet. *19. Inclination measurements were made in Tubing _ Casing _ Open hole X Drill Pipe 20. Distance from surface location of well to the nearest lease line feet. 21. Minimum distance to lease line as prescribed by field rules feet. 									
		ionally deviated from th "yes", attach written e			· · · ·				
authorized to make thi Inclination data and fa data and facts are true This certification coven numbers on this form.	alties prescribed in Artic s certification, that I hav icts placed on both sides r, correct, and complete to ers all data as indicated i d Representative	le 6036c, R.C.S., that I am e personal knowledge of thi of this form and that such o the best of my knowledge. by asterlsks (*) by the item	OPERATOR CERTIFICATION I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my know- ledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.						
J. D. Chand Note of Person and T Cyrd Drilli	<u>lerSecretar</u> ^{itle} (type or print) ng Company	y-Treasurer	Name of Person and Title (type or print)						
Same of Company			Operator	Operator					
Telephone: 915	337-2356	Ext. #41	Telephone:	Telephone:					
Area Cod	.		Area Co	908					