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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DEC 30 1975

Form C-105
Revised 1-1-65

1a. TYPE OF WELL				5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>			
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name			
2. Name of Operator Yates Petroleum Corporation				8. Farm or Lease Name Gissler "AV"			
3. Address of Operator 207 So. 4th Street - Artesia, NM 88210				9. Well No. 12			
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>840</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>West</u>				10. Field and Pool, or Wildcat Eagle Creek S.A.			
THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPLA				12. County Eddy			
15. Date Spudded 11-20-75	16. Date T.D. Reached 11-27-75	17. Date Compl. (Ready to Prod.) 12-19-75	18. Elevations (DF, RKB, RT, GR, etc.) 3490	19. Elev. Casinghead			
20. Total Depth 1491'	21. Plug Back T.D. 1466'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1491'	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 1289-1411 San Andres				25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
10-3/4"	32#	305'	15"	200 sacks			
7"	20#	1191'	9-7/8"	850 sacks			
4 1/2 & 5 1/2"	10.5 & 14#	1466'	6 1/4"	150 sacks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1270	
31. Perforation Record (Interval, size and number) 1289-1411 34 - .45" Dia shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				1289-1411'	40000 gal treated water		
					& 60000# 20-40 sand		
33. PRODUCTION							
Date First Production 12-19-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-22-75	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 33.0	Gas - MCF 18.1	Water - Bbl. 14 PBL	Gas - Oil Ratio 548/1
Flow Tubing Press. 18	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 33.0	Gas - MCF 18.1	Water - Bbl. 14 BLW	Oil Gravity - API (Corr.) 38.9	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
35. List of Attachments Deviation Survey enclosed							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Christine J. Jaramila</u>				TITLE <u>Geol. Secty</u>		DATE <u>12-27-75</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	Surface, gravel				
220	482	262	Red bed & rock				
482	762	280	Red bed and anhy				
762	1156	394	Anhy				
1156	1336	180	Lime and sand				
1336	1491	155	Lime				

Signature of Authorized Representative _____
Name of Person and Title (type or print) _____
Operator _____
Telephone: _____
Area Code _____