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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

RECEIVED

JAN 30 1976

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation									
3. Address of Operator 207 South 4th Street - Artesia, NM 88210									
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 15 TWP. 17S RGE. 26E NMPM									
15. Date Spudded 12-15-75		16. Date T.D. Reached 1-10-76		17. Date Compl. (Ready to Prod.) 1-23-76		18. Elevations (DF, RKB, RT, GR, etc.) 3354 KB		19. Elev. Casinghead 3337 GR	
20. Total Depth 8670'		21. Plug Back T.D. 8550'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-8670		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8402-8416' Morrow								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run DLL-RXO & CNL FDC								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
13-3/8"	48#	423'	17 1/2"	250 sacks					
8-5/8"	24#	1404'	12 1/4"	550 sacks					
5 1/2"	15.5&17#	8550'	7-7/8"	425 sacks					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE 2-3/8"	DEPTH SET 8400'	PACKER SET 8345'		
31. Perforation Record (Interval, size and number) 8402-16 w/40 .34" holes (4JSPF)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
				Natural					
33. PRODUCTION									
Date First Production 1-19-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI WOPLC		
Date of Test 1-20-76	Hours Tested 1	Choke Size 1/2"	Prod'n. For Test Period	Oil - Bbl. 2.9	Gas - MCF 358	Water - Bbl. 0	Gas - Oil Ratio 123000/1		
Flow Tubing Press. 1360	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 69.9	Gas - MCF 8600	Water - Bbl. 0	Oil Gravity - API (Corr.) 55.0			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented C-122 AOF 6805						Test Witnessed By Don Weaver			
35. List of Attachments Deviation Survey + 4-pt enclosed									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Christine Jones</u>				TITLE <u>Geol. Secty</u>			DATE <u>1-30-76</u>		